

SCC Portfolios Details

Portfolio 0 - Reference Case Plan (SCC)											CPP MV-L		
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)	CPP MV-L	
												Capacity (MW)	Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-	-	-
2.	0235		PPA	Gas	2027	219	-	-	219	-	-	-	-
3.	1002		Own	Solar	2027	335	-	-	-	-	-	-	-
4.	0218		PPA	Solar	2027	355	-	-	-	355	-	-	-
5.	0151		PPA	Solar	2026	300	-	-	-	-	-	-	-
6.	0375		PPA	Solar	2028	200	-	-	-	200	-	-	-
7.	1125		PPA	Solar	2026	115	-	-	-	-	-	-	-
8.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-	-	-
9.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-	-	-
10.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-	-	-
11.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-	-	-
12.	0467		PPA	Storage	2028	250	-	-	250	250	-	-	-
13.	0589		PPA	Storage	2027	200	-	-	200	200	-	-	-
14.	0249		PPA	Storage	2027	199	-	-	199	-	-	-	-
15.	0251		PPA	Storage	2027	199	-	-	199	-	-	-	-
16.	1026		Own	Wind	2028	905	-	-	-	905	905	-	-
17.	1029		Own	Wind	2026	500	-	-	-	500	-	-	-
18.	1015		Own	Wind	2026	450	-	-	-	450	-	-	-
19.	0045		Own	Wind	2027	375	-	-	-	375	-	-	-
20.	1012		Own	Wind	2027	302	-	-	-	302	302	-	-
21.	0044		PPA	Wind	2029	375	-	-	-	375	-	-	-
22.	-		-	-	-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)	1,633				
Section 123 Capacity (MW)	-				
Owned Energy (%)	74.7%				
Owned Capacity (%)	63.8%				
Avg. BVEM Score from Leads (%)	51.3%				

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	41,531	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	127	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	2,353
TOTAL PVRR (\$M)	\$	41,658	\$ 44,011

2023-2055 Planning Period Present Value Societal Cost (PVSC) (\$M)			
NPV CO2 at SCC (\$M)	\$	10,370	
NPV Methane at SCM (\$M)	\$	35	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	52,062	\$ 54,415

R&P Generics in Portfolio (MW)				
Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	-	619	-	-
Solar	2,169	-	805	-
Storage	1,420	1,420	650	-
Wind	2,908	-	2,908	1,206
TOTAL	7,114	2,039	4,361	1,206

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 1 - Preferred Plan (SCC)

#	Bid ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	0989		Own	Gas	2027	200	-	-	200	-	-
4.	0988		Own	Gas	2027	28	-	-	28	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0218		PPA	Solar	2027	355	-	-	-	355	-
7.	0151		PPA	Solar	2026	300	-	-	-	-	-
8.	1125		PPA	Solar	2026	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
10.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
11.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	0589		PPA	Storage	2027	200	-	-	200	200	-
14.	0249		PPA	Storage	2027	199	-	-	199	-	-
15.	0251		PPA	Storage	2027	199	-	-	199	-	-
16.	1026		Own	Wind	2028	905	-	-	-	905	905
17.	1029		Own	Wind	2026	500	-	-	-	500	-
18.	1015		Own	Wind	2026	450	-	-	-	450	-
19.	0045		Own	Wind	2027	375	-	-	-	375	-
20.	1012		Own	Wind	2027	302	-	-	-	302	302
21.	0295		PPA	Wind	2026	500	-	-	-	500	-
22.	0044		PPA	Wind	2029	375	-	-	-	375	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	1,621	
Section 123 Capacity (MW)	19	
Owned Energy (%)	69.7%	
Owned Capacity (%)	66.6%	
Avg. BVEM Score from Leads (%)	57.2%	
2023-2055 Planning Period Present Value Revenue Requirement (PVR)		
NPV Base Portfolio Costs (\$M)	\$ 41,708	
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 130	
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 2,353	
TOTAL PVR (\$M)	\$ 41,838 \$ 44,191	
NPV CO2 at SCC (\$M)		\$ 6,288
NPV Methane at SCM (\$M)	\$ 57	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 48,183 \$ 50,535	

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	628	628	-	-
Solar	1,969	-	605	-
Storage	1,170	1,170	400	-
Wind	3,406	-	3,406	1,206
TOTAL	7,192	1,817	4,411	1,206
RAP Genetics in Portfolio (MW)				
Gas	-	-	-	-
Solar	50	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 2 - Inverse 1324 Plan (SCC)											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0986		Own	Gas	2027	28	-	-	28	-	-
4.	1002		Own	Solar	2027	335	-	-	-	-	-
5.	0218		PPA	Solar	2027	355	-	-	-	355	-
6.	0151		PPA	Solar	2026	300	-	-	-	-	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2026	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
10.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
11.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	0589		PPA	Storage	2027	200	-	-	200	200	-
14.	0249		PPA	Storage	2027	199	-	-	199	-	-
15.	0251		PPA	Storage	2027	199	-	-	199	-	-
16.	1026		Own	Wind	2028	905	-	-	-	905	905
17.	1029		Own	Wind	2026	500	-	-	-	500	-
18.	1015		Own	Wind	2026	450	-	-	-	450	-
19.	0045		Own	Wind	2027	375	-	-	-	375	-
20.	1012		Own	Wind	2027	302	-	-	-	302	302
21.	0295		PPA	Wind	2026	500	-	-	-	500	-
22.	0044		PPA	Wind	2029	375	-	-	-	375	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

				CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)		
Accredited Capacity (MW)		1,613					
Section 123 Capacity (MW)		-					
Owned Energy (%)		67.8%					
Owned Capacity (%)		64.7%					
Avg. BVEM Score from Leads (%)		56.1%					

2023-2056 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	41,429	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	130	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 2,353
TOTAL PVRR (\$M)	\$	41,559	\$ 43,911

2023-2056 Planning Period Present Value Societal Cost (PVSC)			
NPV CO2 at SCC (\$M)	\$	6,269	
NPV Methane at SCM (\$M)	\$	56	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	47,883	\$ 50,236

RAP Generics in Portfolio (MW)			
Gas	-		
Solar	-		
Storage	-		
Wind	-		
TOTAL	7,373	1,798	4,411

CPP Trx = Colorado Power Pathway Transmission MV-L Ext Trx = May Valley-Longhorn Extension Transmission BVEM = Best Value Employment Metrics			
Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)
Biomass	-	-	-
Gas	628	628	-
Solar	2,169	-	605
Storage	1,170	1,170	400
Wind	3,408	-	3,408
TOTAL	7,373	1,798	4,411

Portfolio 3 - Least Cost Plan (SCC)											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-
2.	0235		PPA	Gas	2027	219	-	-	219	-	-
3.	1002		Own	Solar	2027	335	-	-	-	-	-
4.	0218		PPA	Solar	2027	355	-	-	-	355	-
5.	0151		PPA	Solar	2028	300	-	-	-	-	-
6.	0375		PPA	Solar	2028	200	-	-	-	200	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2028	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
10.	1008		Own	Solar + Storage	2028	250	200	-	200	450	-
11.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	0487		PPA	Storage	2028	250	-	-	250	250	-
14.	0589		PPA	Storage	2027	200	-	-	200	200	-
15.	0249		PPA	Storage	2027	199	-	-	199	-	-
16.	0251		PPA	Storage	2027	199	-	-	199	-	-
17.	1028		Own	Wind	2028	905	-	-	-	905	905
18.	1029		Own	Wind	2028	500	-	-	-	500	-
19.	1015		Own	Wind	2028	450	-	-	-	450	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	1012		Own	Wind	2027	302	-	-	-	302	302
22.	0295		PPA	Wind	2028	500	-	-	-	500	-
23.	0044		PPA	Wind	2029	375	-	-	-	375	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)		1,673			
Section 123 Capacity (MW)		-			
Owned Energy (%)		85.7%			
Owned Capacity (%)		58.1%			
Avg. BVEM Score from Leads (%)		48.4%			

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	41,497	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	135	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 2,353
TOTAL PVRR (\$M)	\$	41,631	\$ 43,984

2023-2055 Planning Period Present Value Societal Cost (PVSC)			
NPV CO2 at SCC (\$M)	\$	6,160	
NPV Methane at SCM (\$M)	\$	54	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	47,845	\$ 50,197

CPP MV-L				
Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	619	619	-	-
Solar	2,389	-	805	-
Storage	1,420	1,420	650	-
Wind	3,406	-	3,406	1,206
TOTAL	7,814	2,039	4,861	1,206

RAP Generics in Portfolio (MW)			
Gas	-		
Solar	-		
Storage	-		
Wind	-		

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 4 - 40% Ownership Test Plan (SCC)											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-
2.	0235		PPA	Gas	2027	219	-	-	219	-	-
3.	1002		Own	Solar	2027	335	-	-	-	-	-
4.	0218		PPA	Solar	2027	355	-	-	-	355	-
5.	0151		PPA	Solar	2026	300	-	-	-	-	-
6.	0375		PPA	Solar	2028	200	-	-	-	200	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2026	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
10.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
11.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	0467		PPA	Storage	2028	250	-	-	250	250	-
14.	0589		PPA	Storage	2027	200	-	-	200	200	-
15.	0249		PPA	Storage	2027	199	-	-	199	-	-
16.	0251		PPA	Storage	2027	199	-	-	199	-	-
17.	1026		Own	Wind	2028	905	-	-	-	905	905
18.	1029		Own	Wind	2026	500	-	-	-	500	-
19.	1015		Own	Wind	2026	450	-	-	-	450	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	1012		Own	Wind	2027	302	-	-	-	302	302
22.	0295		PPA	Wind	2026	500	-	-	-	500	-
23.	0044		PPA	Wind	2029	375	-	-	-	375	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)	1,673				
Section 123 Capacity (MW)	-				
Owned Energy (%)	66.7%				
Owned Capacity (%)	58.1%				
Avg. BVEM Score from Leads (%)	48.4%				

2023-2056 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	41,497	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	135	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	2,353
TOTAL PVRR (\$M)	\$	41,831	\$ 43,984

NPV CO2 at SCC (\$M)			
NPV CO2 at SCC (\$M)	\$	6,160	
NPV Methane at SCM (\$M)	\$	54	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	47,845	\$ 50,197

RAP Genetics in Portfolio (MW)		CPP MV-L			
Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)	
Biomass	-	-	-	-	
Gas	619	619	-	-	
Solar	2,389	-	805	-	
Storage	1,420	1,420	650	-	
Wind	3,408	-	3,406	1,206	
TOTAL	7,814	2,039	4,861	1,206	

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 6 - Lower Dispatchable Plan (SCC)											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0986		Own	Gas	2027	28	-	-	28	-	-
5.	1061		PPA	Gas	2025	78	-	-	78	-	-
6.	1002		Own	Solar	2027	335	-	-	-	-	-
7.	0782		PPA	Solar	2027	400	-	-	-	400	-
8.	0218		PPA	Solar	2027	355	-	-	-	355	-
9.	0151		PPA	Solar	2026	300	-	-	-	-	-
10.	1125		PPA	Solar	2026	115	-	-	-	-	-
11.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
12.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
13.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
14.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
15.	0589		PPA	Storage	2027	200	-	-	200	200	-
16.	0249		PPA	Storage	2027	199	-	-	199	-	-
17.	0251		PPA	Storage	2027	199	-	-	199	-	-
18.	1026		Own	Wind	2028	905	-	-	-	905	905
19.	1029		Own	Wind	2026	500	-	-	-	500	-
20.	1015		Own	Wind	2026	450	-	-	-	450	-
21.	0045		Own	Wind	2027	375	-	-	-	375	-
22.	1012		Own	Wind	2027	302	-	-	-	302	302
23.	0295		PPA	Wind	2026	500	-	-	-	500	-
24.	0044		PPA	Wind	2029	375	-	-	-	375	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

				CPP MV-L			
				Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)			1,545				
Section 123 Capacity (MW)			19				
Owned Energy (%)			65.7%				
Owned Capacity (%)			61.4%				
Avg. BVEM Score from Leads (%)			56.6%				

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$		41,682
NPV Trx PO-PF Interconnection Costs (\$M)	\$		157
NPV Trx Network Upgrades for Delivery (\$M)	\$		2,353
TOTAL PVRR (\$M)	\$	41,839	\$ 44,192

2023-2055 Planning Period Present Value Societal Cost (PVSC)			
NPV CO2 at SCC (\$M)	\$		6,175
NPV Methane at SCC (\$M)	\$		54
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,069	\$ 50,421

RAP Generics in Portfolio (MW)			
Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)
Biomass	19	19	-
Gas	504	504	-
Solar	2,369	-	1,005
Storage	1,170	1,170	400
Wind	3,406	-	3,406
TOTAL	7,467	1,693	4,811

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 7 - High Project Labor Agreement (PLA) (SCC)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP Trx Utilization (MW)	CPP MV-L Ext Trx Utilization (MW)	
1.	1031		Own	Biomass	2028	19	-	-	19	-	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-	-
4.	0988		Own	Gas	2027	28	-	-	28	-	-	-
5.	0237		PPA	Gas	2027	219	-	-	219	-	-	-
6.	1002		Own	Solar	2027	335	-	-	-	-	-	-
7.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-	-
8.	1003		Own	Solar + Storage	2026	300	200	-	200	500	-	-
9.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-	-
10.	1045		PPA	Solar + Storage	2028	560	100	-	100	660	660	-
11.	0780		PPA	Solar + Storage	2027	400	50	-	50	450	-	-
12.	0239		PPA	Storage	2027	237	-	-	237	-	-	-
13.	0589		PPA	Storage	2027	200	-	-	200	200	-	-
14.	1117		PPA	Storage	2026	100	-	-	100	-	-	-
15.	1027		Own	Wind	2028	1,202	-	-	-	1,202	1,202	-
16.	1024		Own	Wind	2026	603	-	-	-	603	-	-
17.	1016		Own	Wind	2026	554	-	-	-	554	-	-
18.	1029		Own	Wind	2026	500	-	-	-	500	-	-
19.	0045		Own	Wind	2027	375	-	-	-	375	-	-
20.	0044		PPA	Wind	2029	375	-	-	-	375	-	-
21.	-		-	-	-	-	-	-	-	-	-	-
22.	-		-	-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled		
Section 123 Capacity (MW)	19		
Owned Energy (%)	79.3%		
Owned Capacity (%)	70.4%		
Avg. BVEM Score from Leads (%)	78.8%		
2023-2056 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	42,159	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	109	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 2,353
TOTAL PVRR (\$M)	\$	42,268	\$ 44,620
NPV CO2 at SCC (\$M)	\$	6,278	
NPV Methane at SCM (\$M)	\$	58	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,602	\$ 50,954

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L Ext Trx Utilization (MW)	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	647	647	-	-
Solar	2,119	-	1,260	560
Storage	1,187	1,187	550	100
Wind	3,608	-	3,608	1,202
TOTAL	7,580	1,853	5,418	1,862

RAP Generics in Portfolio (MW)
 Gas -
 Solar -
 Storage -
 Wind -
 CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 8 - No New Gas Plan (SCC)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	0517		PPA	Gas	2027	147	-	-	147	-	-
2.	1081		PPA	Gas	2025	78	-	-	78	-	-
3.	0538		PPA	Gas	2026	30	-	-	30	-	-
4.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
5.	1003		Own	Solar + Storage	2026	300	200	-	200	500	-
6.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
7.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
8.	1127		Own	Solar + Storage	2026	199	100	-	100	-	-
9.	1045		PPA	Solar + Storage	2028	560	100	-	100	660	660
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
11.	0303		PPA	Solar + Storage	2028	300	100	-	100	-	-
12.	0725		PPA	Solar + Storage	2027	200	50	-	50	250	-
13.	0145		PPA	Solar + Storage	2027	150	121	-	121	-	-
14.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
15.	1085		Own	Storage	2028	200	-	-	200	-	-
16.	0500		Own	Storage	2026	180	-	-	180	-	-
17.	0282		PPA	Storage	2028	250	-	-	250	250	-
18.	0467		PPA	Storage	2028	250	-	-	250	250	-
19.	0507		PPA	Storage	2026	237	-	-	237	-	-
20.	0234		PPA	Storage	2027	200	-	-	200	-	-
21.	0275		PPA	Storage	2028	200	-	-	200	-	-
22.	0593		PPA	Storage	2027	200	-	-	200	200	-
23.	0249		PPA	Storage	2027	199	-	-	199	-	-
24.	0251		PPA	Storage	2027	199	-	-	199	-	-
25.	1116		PPA	Storage	2026	100	-	-	100	-	-
26.	1117		PPA	Storage	2026	100	-	-	100	-	-
27.	1026		Own	Wind	2028	905	-	-	-	905	905
28.	1024		Own	Wind	2026	603	-	-	-	603	-
29.	1029		Own	Wind	2026	500	-	-	-	500	-
30.	1015		Own	Wind	2026	450	-	-	-	450	-
31.	0045		Own	Wind	2027	375	-	-	-	375	-
32.	1012		Own	Wind	2027	302	-	-	-	302	302
33.	0295		PPA	Wind	2026	500	-	-	-	500	-
34.	0044		PPA	Wind	2029	375	-	-	-	375	-
35.	0982		PPA	Wind	2024	30	-	-	-	-	-

Accredited Capacity (MW)	1,559
Section 123 Capacity (MW)	-
Owned Energy (%)	66.1%
Owned Capacity (%)	51.0%
Avg. BVEM Score from Leads (%)	44.5%
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)	
NPV Base Portfolio Costs (\$M)	\$ 44,833
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 200
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 2,353
TOTAL PVRR (\$M)	\$ 44,833 \$ 47,186
NPV CO2 at SCC (\$M)	\$ 5,444
NPV Methane at SCM (\$M)	\$ 39
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 50,316 \$ 52,669

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	253	253	-	-
Solar	2,928	-	1,665	560
Storage	3,736	3,736	1,428	100
Wind	4,038	-	4,009	1,206
TOTAL	10,955	3,989	7,102	1,866
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 9 - Accelerated CO2 (SCC)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	0989		Own	Gas	2027	200	-	-	200	-	-
4.	0988		Own	Gas	2027	28	-	-	28	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0218		PPA	Solar	2027	355	-	-	-	355	-
7.	0151		PPA	Solar	2026	300	-	-	-	-	-
8.	1125		PPA	Solar	2026	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
10.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
11.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	0589		PPA	Storage	2027	200	-	-	200	200	-
14.	0249		PPA	Storage	2027	199	-	-	199	-	-
15.	0251		PPA	Storage	2027	199	-	-	199	-	-
16.	1026		Own	Wind	2028	905	-	-	-	905	905
17.	1029		Own	Wind	2026	500	-	-	-	500	-
18.	1015		Own	Wind	2026	450	-	-	-	450	-
19.	0045		Own	Wind	2027	375	-	-	-	375	-
20.	1012		Own	Wind	2027	302	-	-	-	302	302
21.	0295		PPA	Wind	2026	500	-	-	-	500	-
22.	0044		PPA	Wind	2029	375	-	-	-	375	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)		Not Modeled	
Section 123 Capacity (MW)		19	
Owned Energy (%)		69.7%	
Owned Capacity (%)		66.6%	
Avg. BVEM Score from Leads (%)		57.2%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	41,705	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	130	
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353	
TOTAL PVRR (\$M)	\$	41,835	\$ 44,188
NPV CO2 at SCC (\$M)	\$	6,300	
NPV Methane at SCM (\$M)	\$	57	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,193	\$ 50,545

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	628	628	-	-
Solar	1,989	-	805	-
Storage	1,170	1,170	400	-
Wind	3,406	-	3,406	1,206
TOTAL	7,192	1,817	4,411	1,206
RAP Genetics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 11 - Without May Valley Plan (SCC)

#	Bid_ID	Project	Commercial	Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
											Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-	
2.	0989		Own	Gas	2027	200	-	-	200	-	-	
3.	0997		Own	Gas	2027	200	-	-	200	-	-	
4.	0986		Own	Gas	2027	28	-	-	28	-	-	
5.	0235		PPA	Gas	2027	219	-	-	219	-	-	
6.	1002		Own	Solar	2027	335	-	-	-	-	-	
7.	0218		PPA	Solar	2027	355	-	-	-	355	-	
8.	0151		PPA	Solar	2028	300	-	-	-	-	-	
9.	0474		PPA	Solar	2028	200	-	-	-	-	-	
10.	1125		PPA	Solar	2028	115	-	-	-	-	-	
11.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-	
12.	1006		Own	Solar + Storage	2028	250	200	-	200	450	-	
13.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-	
14.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-	
15.	0467		PPA	Storage	2028	250	-	-	250	250	-	
16.	0589		PPA	Storage	2027	200	-	-	200	200	-	
17.	0249		PPA	Storage	2027	199	-	-	199	-	-	
18.	0251		PPA	Storage	2027	199	-	-	199	-	-	
19.	1024		Own	Wind	2028	603	-	-	-	603	-	
20.	1029		Own	Wind	2028	500	-	-	-	500	-	
21.	1015		Own	Wind	2028	450	-	-	-	450	-	
22.	0043		Own	Wind	2027	375	-	-	-	375	-	
23.	0295		PPA	Wind	2028	500	-	-	-	500	-	
24.	0041		PPA	Wind	2028	375	-	-	-	375	-	
25.	-		-	-	-	-	-	-	-	-	-	
26.	-		-	-	-	-	-	-	-	-	-	
27.	-		-	-	-	-	-	-	-	-	-	
28.	-		-	-	-	-	-	-	-	-	-	
29.	-		-	-	-	-	-	-	-	-	-	
30.	-		-	-	-	-	-	-	-	-	-	
31.	-		-	-	-	-	-	-	-	-	-	
32.	-		-	-	-	-	-	-	-	-	-	
33.	-		-	-	-	-	-	-	-	-	-	
34.	-		-	-	-	-	-	-	-	-	-	
35.	-		-	-	-	-	-	-	-	-	-	

Accredited Capacity (MW)	1,627
Section 123 Capacity (MW)	19
Owned Energy (%)	62.8%
Owned Capacity (%)	56.4%
Avg. BVEM Score from Leads (%)	54.1%
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)	
NPV Base Portfolio Costs (\$M)	\$ 42,234
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 134
NPV Trx Network Upgrades for Delivery (\$M)	\$ 2,104
TOTAL PVRR (\$M)	\$ 44,473
NPV CO2 at SCC (\$M)	\$ 6,283
NPV Methane at SCM (\$M)	\$ 56
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 50,811

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	647	647	-	-
Solar	2,169	-	605	-
Storage	1,420	1,420	650	-
Wind	2,803	-	2,803	-
TOTAL	7,058	2,086	4,058	-

RAP Genetics in Portfolio (MW)

Gas	-
Solar	-
Storage	-
Wind	550

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio												CPP MV-L			
#	Bid_ID	Project	Commercial	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-			-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-			-	-
3.	0011		Own	Gas	2028	50	-	-	50	-	-			-	-
4.	1002		Own	Solar	2027	335	-	-	-	-	-			-	-
5.	0218		PPA	Solar	2027	355	-	-	-	355	-			-	-
6.	0151		PPA	Solar	2028	300	-	-	-	-	-			-	-
7.	0365		PPA	Solar	2028	200	-	-	-	-	-			-	-
8.	0375		PPA	Solar	2028	200	-	-	-	-	200			-	-
9.	1125		PPA	Solar	2028	115	-	-	-	-	-			-	-
10.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-			-	-
11.	1006		Own	Solar + Storage	2028	250	200	-	200	450	-			-	-
12.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-			-	-
13.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-			-	-
14.	0589		PPA	Storage	2027	200	-	-	200	200	-			-	-
15.	0249		PPA	Storage	2027	199	-	-	199	-	-			-	-
16.	0251		PPA	Storage	2027	199	-	-	199	-	-			-	-
17.	1028		Own	Wind	2028	905	-	-	-	905	905			-	-
18.	1029		Own	Wind	2028	500	-	-	-	500	-			-	-
19.	1015		Own	Wind	2028	450	-	-	-	450	-			-	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-			-	-
21.	1012		Own	Wind	2027	302	-	-	-	302	302			-	-
22.	0295		PPA	Wind	2028	500	-	-	-	500	-			-	-
23.	0044		PPA	Wind	2029	375	-	-	-	375	-			-	-
24.	-		-	-	-	-	-	-	-	-	-			-	-
25.	-		-	-	-	-	-	-	-	-	-			-	-
26.	-		-	-	-	-	-	-	-	-	-			-	-
27.	-		-	-	-	-	-	-	-	-	-			-	-
28.	-		-	-	-	-	-	-	-	-	-			-	-
29.	-		-	-	-	-	-	-	-	-	-			-	-
30.	-		-	-	-	-	-	-	-	-	-			-	-
31.	-		-	-	-	-	-	-	-	-	-			-	-
32.	-		-	-	-	-	-	-	-	-	-			-	-
33.	-		-	-	-	-	-	-	-	-	-			-	-
34.	-		-	-	-	-	-	-	-	-	-			-	-
35.	-		-	-	-	-	-	-	-	-	-			-	-

		CPP MV-L			
		Nameplate Capacity (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)	Not Modeled				
Section 123 Capacity (MW)	50				
Owned Energy (%)	66.2%				
Owned Capacity (%)	63.1%				
Avg. BVEM Score from Leads (%)	50.1%				

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	41,493	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	146	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	2,353
TOTAL PVRR (\$M)	\$	41,639	\$ 43,991

R&P Generics in Portfolio (MW)			
Gas	-	-	-
Solar	-	-	-
Storage	-	-	-
Wind	-	-	-

NPV CO2 at SCC (\$M)			
NPV CO2 at SCC (\$M)	\$	6,210	
NPV Methane at SCM (\$M)	\$	55	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	47,904	\$ 50,257

CPP Trx = Colorado Power Pathway Transmission			
Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)
Biomass	-	-	-
Gas	650	650	-
Solar	2,369	-	805
Storage	1,170	1,170	400
Wind	3,406	-	3,406
TOTAL	7,594	1,820	4,611

Ext Trx = May Valley-Longhorn Extension Transmission
BVEM = Best Value Employment Metrics

Portfolio 12 - Section 123 B Hydrogen Fuel Cell (SCC)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP Trx Utilization (MW)	CPP MV-L Utilization (MW)	
											Ext Trx	Utilization
1.	1000		Own	Gas	2027	400	-	-	400	-	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-	-
3.	0986		Own	Gas	2027	28	-	-	28	-	-	-
4.	1002		Own	Solar	2027	335	-	-	-	-	-	-
5.	0218		PPA	Solar	2027	355	-	-	-	355	-	-
6.	0151		PPA	Solar	2028	300	-	-	-	-	-	-
7.	0375		PPA	Solar	2028	200	-	-	-	200	-	-
8.	0474		PPA	Solar	2028	200	-	-	-	-	-	-
9.	1125		PPA	Solar	2028	115	-	-	-	-	-	-
10.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-	-
11.	1006		Own	Solar + Storage	2028	250	200	-	200	450	-	-
12.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-	-
13.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-	-
14.	0589		PPA	Storage	2027	200	-	-	200	200	-	-
15.	0249		PPA	Storage	2027	199	-	-	199	-	-	-
16.	0251		PPA	Storage	2027	199	-	-	199	-	-	-
17.	0106		PPA	Storage	2027	48	-	-	48	48	-	-
18.	1026		Own	Wind	2028	905	-	-	-	905	905	-
19.	1029		Own	Wind	2028	500	-	-	-	500	-	-
20.	1015		Own	Wind	2028	450	-	-	-	450	-	-
21.	0045		Own	Wind	2027	375	-	-	-	375	-	-
22.	1012		Own	Wind	2027	302	-	-	-	302	302	-
23.	0295		PPA	Wind	2028	500	-	-	-	500	-	-
24.	0044		PPA	Wind	2029	375	-	-	-	375	-	-
25.	-		-	-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	48	
Owned Energy (%)	68.2%	
Owned Capacity (%)	62.6%	
Avg. BVEM Score from Leads (%)	51.7%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	41,470
NPV Trx PO-PF Interconnection Costs (\$M)	\$	135
NPV Trx Network Upgrades for Delivery (\$M)	\$	2,353
TOTAL PVRR (\$M)	\$	41,605
	\$	43,958
NPV CO2 at SCC (\$M)	\$	6,193
NPV Methane at SCM (\$M)	\$	54
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	47,852
	\$	50,205

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	CPP MV-L Utilization (MW)	
				Ext Trx	Utilization
Biomass	-	-	-	-	-
Gas	628	628	-	-	-
Solar	2,369	-	805	-	-
Storage	1,218	1,218	448	-	-
Wind	3,406	-	3,406	1,208	-
TOTAL	7,621	1,846	4,659	1,208	-
RAP Genetics in Portfolio (MW)					
Gas	-	-	-	-	-
Solar	-	-	-	-	-
Storage	-	-	-	-	-
Wind	-	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0986		Own	Gas	2027	28	-	-	28	-	-
4.	1002		Own	Solar	2027	335	-	-	-	-	-
5.	0218		PPA	Solar	2027	355	-	-	-	355	-
6.	0151		PPA	Solar	2026	300	-	-	-	-	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2026	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
10.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
11.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	0589		PPA	Storage	2027	200	-	-	200	200	-
14.	0249		PPA	Storage	2027	199	-	-	199	-	-
15.	0251		PPA	Storage	2027	199	-	-	199	-	-
16.	0289		PPA	Storage	2027	150	-	-	150	-	-
17.	1026		Own	Wind	2028	905	-	-	-	905	905
18.	1029		Own	Wind	2026	500	-	-	-	500	-
19.	1015		Own	Wind	2026	450	-	-	-	450	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	1012		Own	Wind	2027	302	-	-	-	302	302
22.	0295		PPA	Wind	2026	500	-	-	-	500	-
23.	0044		PPA	Wind	2029	375	-	-	-	375	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)	Not Modeled				
Section 123 Capacity (MW)	150				
Owned Energy (%)	67.8%				
Owned Capacity (%)	63.4%				
Avg. BVEM Score from Leads (%)	54.3%				

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	41,505	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	132	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	2,353
TOTAL PVRR (\$M)	\$	41,637	\$ 43,990

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-	-
Gas	628	628	-	-	-
Solar	2,169	-	605	-	-
Storage	1,320	1,320	400	-	-
Wind	3,408	-	3,408	1,208	-
TOTAL	7,523	1,948	4,411	1,208	

RAP Genetics in Portfolio (MW)	
Gas	-
Solar	-
Storage	-
Wind	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM= Best Value Employment Metrics

Portfolio 12 - Section 123 D Geothermal (SCC)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0988		Own	Gas	2027	28	-	-	28	-	-
4.	0552		PPA	Geothermal	2028	5	-	-	-	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0218		PPA	Solar	2027	355	-	-	-	355	-
7.	0151		PPA	Solar	2028	300	-	-	-	-	-
8.	0385		PPA	Solar	2028	200	-	-	-	-	-
9.	1125		PPA	Solar	2028	115	-	-	-	-	-
10.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
11.	1008		Own	Solar + Storage	2028	250	200	-	200	450	-
12.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
13.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
14.	0467		PPA	Storage	2028	250	-	-	250	250	-
15.	0589		PPA	Storage	2027	200	-	-	200	200	-
16.	0249		PPA	Storage	2027	199	-	-	199	-	-
17.	1026		Own	Wind	2028	905	-	-	-	905	905
18.	1029		Own	Wind	2028	500	-	-	-	500	-
19.	1015		Own	Wind	2028	450	-	-	-	450	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	1012		Own	Wind	2027	302	-	-	-	302	302
22.	0295		PPA	Wind	2028	500	-	-	-	500	-
23.	0044		PPA	Wind	2029	375	-	-	-	375	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	5	
Owned Energy (%)	87.7%	
Owned Capacity (%)	64.2%	
Avg. BVEM Score from Leads (%)	54.1%	
2023-2055 Planning Period Present Value Revenue Requirement (PVR)		
NPV Base Portfolio Costs (\$M)	\$	41,528
NPV Trx PO-PF Interconnection Costs (\$M)	\$	144
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353
TOTAL PVR (\$M)	\$	41,672 \$ 44,025
NPV CO2 at SCC (\$M)	\$	8,237
NPV Methane at SCM (\$M)	\$	55
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	47,964 \$ 50,317

Gen Type	CPP MV-L			
	Nameplate Capacity (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Geothermal	5	5	-	-
Gas	628	628	-	-
Solar	2,169	-	605	-
Storage	1,221	1,221	650	-
Wind	3,408	-	3,408	1,208
TOTAL	7,429	1,854	4,661	1,208

RAP Genetics in Portfolio (MW)
 Gas -
 Solar -
 Storage -
 Wind -
 CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 12 - Section 123 E Biomass (SCC)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP Trx Utilization (MW)	CPP MV-L
											Utilization (MW)
1.	0989		Own	Gas	2027	200	-	-	200	-	-
2.	0997		Own	Gas	2027	200	-	-	200	-	-
3.	0986		Own	Gas	2027	28	-	-	28	-	-
4.	0235		PPA	Gas	2027	219	-	-	219	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0218		PPA	Solar	2027	355	-	-	-	355	-
7.	0151		PPA	Solar	2028	300	-	-	-	-	-
8.	0375		PPA	Solar	2028	200	-	-	-	200	-
9.	1125		PPA	Solar	2028	115	-	-	-	-	-
10.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
11.	1006		Own	Solar + Storage	2028	250	200	-	200	450	-
12.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
13.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
14.	0589		PPA	Storage	2027	200	-	-	200	200	-
15.	0249		PPA	Storage	2027	199	-	-	199	-	-
16.	0251		PPA	Storage	2027	199	-	-	199	-	-
17.	1026		Own	Wind	2028	905	-	-	-	905	905
18.	1029		Own	Wind	2028	500	-	-	-	500	-
19.	1015		Own	Wind	2028	450	-	-	-	450	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	1012		Own	Wind	2027	302	-	-	-	302	302
22.	0295		PPA	Wind	2028	500	-	-	-	500	-
23.	0044		PPA	Wind	2029	375	-	-	-	375	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	-	
Owned Energy (%)	67.3%	
Owned Capacity (%)	61.8%	
Avg. BVEM Score from Leads (%)	55.5%	
2023-2056 Planning Period Present Value Revenue Requirement (PVR) (\$M)		
NPV Base Portfolio Costs (\$M)	\$	41,450
NPV Trx PO-PF Interconnection Costs (\$M)	\$	132
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$ 2,353
TOTAL PVR (\$M)	\$	41,582 \$ 43,934
NPV CO2 at SCC (\$M)	\$	6,261
NPV Methane at SCM (\$M)	\$	56
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	47,898 \$ 50,251

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	CPP MV-L
				Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	647	647	-	-
Solar	2,169	-	805	-
Storage	1,170	1,170	400	-
Wind	3,408	-	3,408	1,208
TOTAL	7,392	1,817	4,611	1,208

RAP Generics in Portfolio (MW)
 Gas -
 Solar -
 Storage -
 Wind -
 CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 0 - Reference Case Plan (SCC) - with Prospective NewLoad

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	CPP MV-L		
									Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0235		PPA	Gas	2027	219	-	-	219	-	-
4.	1002		Own	Solar	2027	335	-	-	-	-	-
5.	0151		PPA	Solar	2028	300	-	-	-	-	-
6.	1125		PPA	Solar	2026	115	-	-	-	-	-
7.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
8.	1006		Own	Solar + Storage	2028	250	200	-	200	450	-
9.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
11.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
12.	1085		Own	Storage	2028	200	-	-	200	-	-
13.	0467		PPA	Storage	2028	250	-	-	250	250	-
14.	0589		PPA	Storage	2027	200	-	-	200	200	-
15.	0249		PPA	Storage	2027	199	-	-	199	-	-
16.	0251		PPA	Storage	2027	199	-	-	199	-	-
17.	1026		Own	Wind	2028	905	-	-	-	905	905
18.	1029		Own	Wind	2028	500	-	-	-	500	-
19.	1015		Own	Wind	2028	450	-	-	-	450	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	1012		Own	Wind	2027	302	-	-	-	302	302
22.	0295		PPA	Wind	2028	500	-	-	-	500	-
23.	0044		PPA	Wind	2029	375	-	-	-	375	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	1,880
Section 123 Capacity (MW)	-
Owned Energy (%)	69.1%
Owned Capacity (%)	61.8%
Avg. BVEM Score from Leads (%)	51.1%
2023-2055 Planning Period Present Value Revenue Requirement (PVR)	
NPV Base Portfolio Costs (\$M)	\$ 42,574
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 133
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 2,353
TOTAL PVR (\$M)	\$ 42,706 \$ 45,059
NPV CO2 at SCC (\$M)	\$ 10,616
NPV Methane at SCM (\$M)	\$ 37
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 53,359 \$ 55,712

Gen Type	CPP MV-L		
	Nameplate Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-
Gas	819	819	-
Solar	1,969	-	605
Storage	1,798	1,798	828
Wind	3,406	-	3,406
TOTAL	7,992	2,617	4,839
RAP Genetics in Portfolio (MW)			
Gas	-	-	-
Solar	-	-	-
Storage	-	-	-
Wind	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 1 - Preferred Plan (SCC) - with Prospective New Load

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	0989		Own	Gas	2027	200	-	-	200	-	-
4.	0986		Own	Gas	2027	28	-	-	28	-	-
5.	0235		PPA	Gas	2027	219	-	-	219	-	-
6.	1002		Own	Solar	2027	335	-	-	-	-	-
7.	0218		PPA	Solar	2027	355	-	-	-	355	-
8.	0151		PPA	Solar	2028	300	-	-	-	-	-
9.	0474		PPA	Solar	2028	200	-	-	-	-	-
10.	1125		PPA	Solar	2028	115	-	-	-	-	-
11.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
12.	1006		Own	Solar + Storage	2028	250	200	-	200	450	-
13.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
14.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
15.	1085		Own	Storage	2028	200	-	-	200	-	-
16.	0467		PPA	Storage	2028	250	-	-	250	250	-
17.	0589		PPA	Storage	2027	200	-	-	200	200	-
18.	0249		PPA	Storage	2027	199	-	-	199	-	-
19.	0251		PPA	Storage	2027	199	-	-	199	-	-
20.	1028		Own	Wind	2028	905	-	-	-	905	905
21.	1029		Own	Wind	2028	500	-	-	-	500	-
22.	1015		Own	Wind	2028	450	-	-	-	450	-
23.	0046		Own	Wind	2027	375	-	-	-	375	-
24.	1012		Own	Wind	2027	302	-	-	-	302	302
25.	0295		PPA	Wind	2028	500	-	-	-	500	-
26.	0044		PPA	Wind	2029	375	-	-	-	375	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)		1,877	
Section 123 Capacity (MW)		19	
Owned Energy (%)		67.7%	
Owned Capacity (%)		81.9%	
Avg. BVEM Score from Leads (%)		51.9%	
2023-2056 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	42,869	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	138	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 2,353
TOTAL PVRR (\$M)	\$	42,807	\$ 45,160
NPV CO2 at SCC (\$M)	\$	6,452	
NPV Methane at SCM (\$M)	\$	60	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,319	\$ 51,672

Gen Type	CPP MV-L			
	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	847	847	-	-
Solar	2,169	-	605	-
Storage	1,620	1,620	650	-
Wind	3,408	-	3,408	1,206
TOTAL	8,061	2,486	4,661	1,206
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM= Best Value Employment Metrics

Portfolio 3 - Least Cost Plan (SCC) - with Prospective New Load

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0235		PPA	Gas	2027	219	-	-	219	-	-
4.	1002		Own	Solar	2027	335	-	-	-	-	-
5.	1124		PPA	Solar	2028	500	-	-	-	500	-
6.	0782		PPA	Solar	2027	400	-	-	-	400	-
7.	0151		PPA	Solar	2028	300	-	-	-	-	-
8.	1125		PPA	Solar	2028	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
10.	1006		Own	Solar + Storage	2028	250	200	-	200	450	-
11.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
12.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
13.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
14.	0467		PPA	Storage	2028	250	-	-	250	250	-
15.	0589		PPA	Storage	2027	200	-	-	200	200	-
16.	0249		PPA	Storage	2027	199	-	-	199	-	-
17.	0251		PPA	Storage	2027	199	-	-	199	-	-
18.	1026		Own	Wind	2028	905	-	-	-	905	905
19.	1029		Own	Wind	2028	500	-	-	-	500	-
20.	1015		Own	Wind	2028	450	-	-	-	450	-
21.	0045		Own	Wind	2027	375	-	-	-	375	-
22.	1012		Own	Wind	2027	302	-	-	-	302	302
23.	0295		PPA	Wind	2028	500	-	-	-	500	-
24.	0044		PPA	Wind	2029	375	-	-	-	375	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	1,933
Section 123 Capacity (MW)	-
Owned Energy (%)	61.4%
Owned Capacity (%)	54.5%
Avg. BVEM Score from Leads (%)	52.8%
2023-2056 Planning Period Present Value Revenue Requirement (PVRR)	
NPV Base Portfolio Costs (\$M)	\$ 42,334
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 157
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 2,353
TOTAL PVRR (\$M)	\$ 42,490 \$ 44,843
NPV CO2 at SCC (\$M)	\$ 6,208
NPV Methane at SCM (\$M)	\$ 55
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 48,753 \$ 51,106

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	819	819	-	-
Solar	2,889	-	1,505	-
Storage	1,598	1,598	828	-
Wind	3,408	-	3,408	1,208
TOTAL	8,692	2,417	5,739	1,208
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	100	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 3 - Least Cost Plan (SCC) - Extreme Weather

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0235		PPA	Gas	2027	219	-	-	219	-	-
4.	1002		Own	Solar	2027	335	-	-	-	-	-
5.	0218		PPA	Solar	2027	355	-	-	-	355	-
6.	0151		PPA	Solar	2028	300	-	-	-	-	-
7.	0375		PPA	Solar	2028	200	-	-	-	200	-
8.	0474		PPA	Solar	2028	200	-	-	-	-	-
9.	1125		PPA	Solar	2028	115	-	-	-	-	-
10.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
11.	1006		Own	Solar + Storage	2028	250	200	-	200	450	-
12.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
13.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
14.	1085		Own	Storage	2028	200	-	-	200	-	-
15.	0467		PPA	Storage	2028	250	-	-	250	250	-
16.	0589		PPA	Storage	2027	200	-	-	200	200	-
17.	0249		PPA	Storage	2027	199	-	-	199	-	-
18.	0251		PPA	Storage	2027	199	-	-	199	-	-
19.	1026		Own	Wind	2028	905	-	-	-	905	905
20.	1029		Own	Wind	2028	500	-	-	-	500	-
21.	1015		Own	Wind	2028	450	-	-	-	450	-
22.	0045		Own	Wind	2027	375	-	-	-	375	-
23.	1012		Own	Wind	2027	302	-	-	-	302	302
24.	0295		PPA	Wind	2028	500	-	-	-	500	-
25.	0044		PPA	Wind	2029	375	-	-	-	375	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	1,908
Section 123 Capacity (MW)	-
Owned Energy (%)	66.9%
Owned Capacity (%)	60.1%
Avg. BVEM Score from Leads (%)	48.6%
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)	
NPV Base Portfolio Costs (\$M)	\$ 41,940
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 138
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 2,353
TOTAL PVRR (\$M)	\$ 42,078 \$ 44,431
NPV CO2 at SCC (\$M)	\$ 6,121
NPV Methane at SCM (\$M)	\$ 53
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 48,252 \$ 50,605

Gen Type	Nameplate (MW)	CPP MV-L	
		Flexible Capacity (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-
Gas	819	819	-
Solar	2,389	-	805
Storage	1,620	1,620	650
Wind	3,406	-	3,406
TOTAL	8,214	2,439	4,861
RAP Genetics in Portfolio (MW)			
Gas	-	-	-
Solar	-	-	-
Storage	-	-	-
Wind	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 8 - No Gas Plan (SCC)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
2.	1003		Own	Solar + Storage	2026	300	200	-	200	500	-
3.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
4.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
5.	1127		Own	Solar + Storage	2026	199	100	-	100	-	-
6.	1045		PPA	Solar + Storage	2028	560	100	-	100	660	660
7.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
8.	0303		PPA	Solar + Storage	2028	300	100	-	100	-	-
9.	0145		PPA	Solar + Storage	2027	150	121	-	121	-	-
10.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
11.	1085		Own	Storage	2028	200	-	-	200	-	-
12.	0500		Own	Storage	2026	180	-	-	180	-	-
13.	0282		PPA	Storage	2028	250	-	-	250	250	-
14.	0467		PPA	Storage	2028	250	-	-	250	250	-
15.	0234		PPA	Storage	2027	200	-	-	200	-	-
16.	0275		PPA	Storage	2028	200	-	-	200	-	-
17.	0593		PPA	Storage	2027	200	-	-	200	200	-
18.	0249		PPA	Storage	2027	199	-	-	199	-	-
19.	0251		PPA	Storage	2027	199	-	-	199	-	-
20.	1116		PPA	Storage	2026	100	-	-	100	-	-
21.	1117		PPA	Storage	2026	100	-	-	100	-	-
22.	1028		Own	Wind	2028	1,508	-	-	-	1,508	1,508
23.	1024		Own	Wind	2026	603	-	-	-	603	-
24.	1016		Own	Wind	2026	554	-	-	-	554	-
25.	1029		Own	Wind	2026	500	-	-	-	500	-
26.	1015		Own	Wind	2026	450	-	-	-	450	-
27.	1018		Own	Wind	2027	203	-	-	-	203	203
28.	0321		PPA	Wind	2028	1,000	-	-	-	1,000	-
29.	0162		PPA	Wind	2026	315	-	-	-	-	-
30.	0351		PPA	Wind	2026	217	-	-	-	-	-
31.	0024		PPA	Wind + Solar + Storage	2028	575	175	150	-	900	-
32.	0182		PPA	Wind + Storage	2027	500	100	-	-	600	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	1,531
Section 123 Capacity (MW)	-
Owned Energy (%)	56.8%
Owned Capacity (%)	48.1%
Avg. BVEM Score from Leads (%)	44.5%
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)	
NPV Base Portfolio Costs (\$M)	\$ 47,007
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 223
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 2,353
TOTAL PVRR (\$M)	\$ 47,230 \$ 49,582
NPV CO2 at SCC (\$M)	\$ 5,104
NPV Methane at SCM (\$M)	\$ 34
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 52,368 \$ 54,721

Gen Type	Nameplate (MW)	CPP MV-L	
		Flexible Capacity (MW)	CPP Trx Utilization (MW)
Biomass	-	-	-
Gas	-	-	-
Solar	2,903	-	1,640
Storage	3,699	3,699	1,628
Wind	6,423	-	5,891
TOTAL	13,025	3,699	9,159

RAP Genetics in Portfolio (MW)	
Gas	-
Solar	-
Storage	-
Wind	-

CPP Trx = Colorado Power Pathway Transmission
 MW-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM= Best Value Employment Metrics

SCC Portfolios Model Iterations

Portfolio: 0 - Reference Case Plan (SCC)			
#	Bid Info	EnCompass	EnCompass
		Base Output	Pass
		Bid IDs	Final Bid IDs
1.	Gas 400 MW	-	1000
2.	Gas 219 MW	-	0235
3.	Solar 335 MW	1002	1002
4.	Solar 400 MW	0782	-
5.	Solar 355 MW	0218	0218
6.	Solar 300 MW	0410	-
7.	Solar 300 MW	-	0151
8.	Solar 200 MW	-	0375
9.	Solar 115 MW	1125	1125
10.	Solar + Storage 325+200 MW	1010	1010
11.	Solar + Storage 250+200 MW	1006	1006
12.	Solar + Storage 199+100 MW	0476	0476
13.	Solar + Storage 90+72 MW	0149	0149
14.	Storage 250 MW	-	0467
15.	Storage 200 MW	0589	0589
16.	Storage 199 MW	0249	0249
17.	Storage 199 MW	0251	0251
18.	Wind 905 MW	1026	1026
19.	Wind 500 MW	1029	1029
20.	Wind 450 MW	-	1015
21.	Wind 375 MW	0045	0045
22.	Wind 302 MW	1012	1012
23.	Wind 500 MW	0295	0295
24.	Wind 375 MW	0044	0044
25.	-	-	-
26.	-	-	-
27.	-	-	-
28.	-	-	-
29.	-	-	-
30.	-	-	-
31.	-	-	-
32.	-	-	-
33.	-	-	-
34.	-	-	-
35.	-	-	-
36.	-	-	-
37.	-	-	-
38.	-	-	-
39.	-	-	-
40.	-	-	-
41.	-	-	-
42.	-	-	-
43.	-	-	-
44.	-	-	-
<u>Nameplate (MW)</u>			
	Biomass	-	-
	Gas	-	400
	Solar	2,369	1,969
	Storage	1,170	1,420
	Wind	2,956	2,200
	TOTAL	6,495	5,989
<u>EnCompass Winter & Summer Event Violations</u>			
	Hours	13	-
	Max MW	586	-
	MWh	3,363	-
<u>Capacity Position</u>			
	2028 Capacity Position Long/(Short) (MW)	n/a	(252)
	2028 Actual Reserve Margin (%)	n/a	14.3%

Portfolio: 1 - Preferred Plan (SCC)			
#	Bid Info	EnCompass	EnCompass
		Base Output	Pass
		Bid IDs	Final Bid IDs
1.	Biomass 19 MW	1031	1031
2.	Gas 400 MW	-	1000
3.	Gas 200 MW	-	0989
4.	Gas 28 MW	0986	0986
5.	Solar 335 MW	1002	1002
6.	Solar 400 MW	0782	-
7.	Solar 355 MW	0218	0218
8.	Solar 300 MW	0151	0151
9.	Solar 300 MW	0410	-
10.	Solar 115 MW	1125	1125
11.	Solar + Storage 325+200 MW	1010	1010
12.	Solar + Storage 250+200 MW	1006	1006
13.	Solar + Storage 199+100 MW	0476	0476
14.	Solar + Storage 90+72 MW	0149	0149
15.	Storage 200 MW	0589	0589
16.	Storage 199 MW	0249	0249
17.	Storage 199 MW	0251	0251
18.	Wind 905 MW	1026	1026
19.	Wind 500 MW	1029	1029
20.	Wind 450 MW	-	1015
21.	Wind 375 MW	0045	0045
22.	Wind 302 MW	1012	1012
23.	Wind 500 MW	0295	0295
24.	Wind 375 MW	0044	0044
25.	-	-	-
26.	-	-	-
27.	-	-	-
28.	-	-	-
29.	-	-	-
30.	-	-	-
31.	-	-	-
32.	-	-	-
33.	-	-	-
34.	-	-	-
35.	-	-	-
36.	-	-	-
37.	-	-	-
38.	-	-	-
39.	-	-	-
40.	-	-	-
41.	-	-	-
42.	-	-	-
43.	-	-	-
44.	-	-	-
<u>Nameplate (MW)</u>			
	Biomass	19	19
	Gas	28	428
	Solar	2,669	1,969
	Storage	1,170	1,170
	Wind	3,406	3,406
	TOTAL	7,292	6,992
<u>EnCompass Winter & Summer Event Violations</u>			
	Hours	8	-
	Max MW	544	-
	MWh	2,251	-
<u>Capacity Position</u>			
	2028 Capacity Position Long/(Short) (MW)	n/a	(99)
	2028 Actual Reserve Margin (%)	n/a	16.6%

Portfolio: 3 - Least Cost Plan (SCC)				
#	Bid Info	EnCompass		Final
		Base Output	Pass	
		Bid_IDs	Bid_IDs	Bid_IDs
1.	Gas 400 MW	-	1000	1000
2.	Gas 219 MW	-	-	0235
3.	Solar 335 MW	1002	1002	1002
4.	Solar 400 MW	0782	0782	-
5.	Solar 355 MW	0218	0218	0218
6.	Solar 300 MW	0151	0151	0151
7.	Solar 300 MW	0410	-	-
8.	Solar 200 MW	-	-	0375
9.	Solar 200 MW	-	-	0474
10.	Solar 115 MW	1125	1125	1125
11.	Solar + Storage 325+200 MW	1010	1010	1010
12.	Solar + Storage 250+200 MW	1006	1006	1006
13.	Solar + Storage 199+100 MW	0476	0476	0476
14.	Solar + Storage 90+72 MW	0149	0149	0149
15.	Storage 250 MW	-	0467	0467
16.	Storage 200 MW	0589	0589	0589
17.	Storage 199 MW	0249	0249	0249
18.	Storage 199 MW	0251	0251	0251
19.	Wind 905 MW	1026	1026	1026
20.	Wind 500 MW	1029	1029	1029
21.	Wind 450 MW	1015	1015	1015
22.	Wind 375 MW	0045	0045	0045
23.	Wind 302 MW	1012	1012	1012
24.	Wind 500 MW	0295	0295	0295
25.	Wind 375 MW	0044	0044	0044
26.	-	-	-	-
27.	-	-	-	-
28.	-	-	-	-
29.	-	-	-	-
30.	-	-	-	-
31.	-	-	-	-
32.	-	-	-	-
33.	-	-	-	-
34.	-	-	-	-
35.	-	-	-	-
36.	-	-	-	-
37.	-	-	-	-
38.	-	-	-	-
39.	-	-	-	-
40.	-	-	-	-
41.	-	-	-	-
42.	-	-	-	-
43.	-	-	-	-
44.	-	-	-	-
<u>Nameplate (MW)</u>				
Biomass	-	-	-	
Gas	-	400	619	
Solar	2,669	2,369	2,369	
Storage	1,170	1,420	1,420	
Wind	3,406	3,406	3,406	
TOTAL	7,245	7,595	7,814	
<u>EnCompass Winter & Summer Event Violations</u>				
Hours	9	-	-	
Max MW	591	-	-	
MWh	2,670	-	-	
<u>Capacity Position</u>				
2028 Capacity Position Long/(Short) (MW)	n/a	(40)	152	
2028 Actual Reserve Margin (%)	n/a	17.5%	20.5%	

Portfolio: 8 - No New Gas Plan (SCC)				
#	Bid Info	EnCompass		Final
		Base Output	Pass	
		Bid_IDs	Bid_IDs	Bid_IDs
1.	Gas 147 MW	-	0510	-
2.	Gas 147 MW	-	-	0517
3.	Gas 76 MW	-	1061	1061
4.	Gas 30 MW	-	0514	-
5.	Gas 30 MW	-	-	0538
6.	Solar 335 MW	1002	1002	-
7.	Solar 400 MW	0782	-	-
8.	Solar 355 MW	0218	-	-
9.	Solar 300 MW	0151	0151	-
10.	Solar 300 MW	0410	-	-
11.	Solar 200 MW	-	0375	-
12.	Solar 115 MW	1125	1125	-
13.	Solar + Storage 325+200 MW	1010	1010	1010
14.	Solar + Storage 300+200 MW	-	-	1003
15.	Solar + Storage 250+200 MW	1006	-	1006
16.	Solar + Storage 199+100 MW	0476	0476	0476
17.	Solar + Storage 199+100 MW	-	-	1127
18.	Solar + Storage 560+100 MW	-	-	1045
19.	Solar + Storage 355+178 MW	-	0217	0217
20.	Solar + Storage 300+100 MW	-	-	0303
21.	Solar + Storage 200+50 MW	-	-	0725
22.	Solar + Storage 150+121 MW	-	-	0145
23.	Solar + Storage 90+72 MW	0149	0149	0149
24.	Storage 200 MW	-	-	1085
25.	Storage 180 MW	-	-	0500
26.	Storage 250 MW	-	0467	0467
27.	Storage 250 MW	-	-	0282
28.	Storage 237 MW	-	-	0507
29.	Storage 200 MW	0589	0589	-
30.	Storage 200 MW	-	-	0234
31.	Storage 200 MW	-	-	0275
32.	Storage 200 MW	-	-	0593
33.	Storage 199 MW	0249	0249	0249
34.	Storage 199 MW	0251	0251	0251
35.	Storage 100 MW	-	-	1116
36.	Storage 100 MW	-	-	1117
37.	Wind 905 MW	1026	1026	1026
38.	Wind 603 MW	-	-	1024
39.	Wind 500 MW	1029	1029	1029
40.	Wind 450 MW	1015	1015	1015
41.	Wind 375 MW	0045	0045	0045
42.	Wind 302 MW	1012	1012	1012
43.	Wind 500 MW	0295	0295	0295
44.	Wind 375 MW	0044	0044	-
45.	Wind 30 MW	-	-	-
<u>Nameplate (MW)</u>				
Biomass	-	-	-	
Gas	-	253	253	
Solar	5,338	3,888	5,831	
Storage	2,340	2,996	7,435	
Wind	6,811	6,811	10,056	
TOTAL	14,489	13,948	23,575	
<u>EnCompass Winter & Summer Event Violations</u>				
Hours	9	-	-	
Max MW	591	-	-	
MWh	2,670	-	-	
<u>Capacity Position</u>				
2028 Capacity Position Long/(Short) (MW)	n/a	(275)	37	
2028 Actual Reserve Margin (%)	n/a	13.9%	18.8%	

Portfolio: 8 - No Gas Plan (SCC)			
#	Bid Info	EnCompass	EnCompass
		Base Output	Pass
		Bid IDs	Final Bid IDs
1.	Solar 335 MW	1002	1002
2.	Solar 115 MW	1125	1125
3.	Solar 300 MW	0151	0151
4.	Solar 300 MW	0410	-
5.	Solar 355 MW	0218	-
6.	Solar 400 MW	0782	-
7.	Solar + Storage 199+100 MW	0476	0476
8.	Solar + Storage 199+100 MW	-	1127
9.	Solar + Storage 250+200 MW	1006	1006
10.	Solar + Storage 300+200 MW	-	1003
11.	Solar + Storage 325+200 MW	1010	1010
12.	Solar + Storage 90+72 MW	0149	0149
13.	Solar + Storage 150+121 MW	-	0145
14.	Solar + Storage 300+100 MW	-	0303
15.	Solar + Storage 355+178 MW	-	0217
16.	Solar + Storage 560+100 MW	-	1045
17.	Storage 180 MW	-	0500
18.	Storage 200 MW	-	1085
19.	Storage 100 MW	-	1116
20.	Storage 100 MW	-	1117
21.	Storage 199 MW	0249	0249
22.	Storage 199 MW	0251	0251
23.	Storage 200 MW	0589	0589
24.	Storage 200 MW	-	0234
25.	Storage 200 MW	-	0275
26.	Storage 200 MW	-	0593
27.	Storage 250 MW	-	0467
28.	Storage 250 MW	-	0282
29.	Wind 203 MW	-	1018
30.	Wind 302 MW	1012	1012
31.	Wind 375 MW	0045	0045
32.	Wind 450 MW	1015	1015
33.	Wind 500 MW	1029	1029
34.	Wind 554 MW	-	1016
35.	Wind 603 MW	-	1024
36.	Wind 905 MW	1026	1026
37.	Wind 1508 MW	-	1028
38.	Wind 217 MW	-	0351
39.	Wind 315 MW	-	0162
40.	Wind 375 MW	0044	0044
41.	Wind 500 MW	0295	0295
42.	Wind 1000 MW	-	0321
43.	Wind + Solar + Storage 575+175+150 MW	-	0024
44.	Wind + Storage 500+100 MW	-	0182
45.	-	-	-
<u>Nameplate (MW)</u>			
	Biomass	-	-
	Gas	-	-
	Solar	2,669	1,969
	Storage	1,170	1,598
	Wind	3,406	6,423
	TOTAL	7,245	6,973
<u>EnCompass Winter & Summer Event Violations</u>			
	Hours	9	-
	Max MW	591	-
	MWh	2,670	-
<u>Capacity Position</u>			
	2028 Capacity Position Long/(Short) (MW)	n/a	(485)
	2028 Actual Reserve Margin (%)	n/a	10.7%
			18.3%

\$0CO2 Portfolios Detail

Portfolio 0 - Reference Case Plan (\$0CO2)											
#	Bid_ID	Project	Commercial	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Structure	Utilization (MW)
1.	0991		Own	Gas	2028	400	-	-	400	400	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	0218		PPA	Solar	2027	355	-	-	-	355	-
4.	1125		PPA	Solar	2028	115	-	-	-	-	-
5.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
6.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
7.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
8.	1085		Own	Storage	2028	200	-	-	200	-	-
9.	0467		PPA	Storage	2028	250	-	-	250	250	-
10.	0589		PPA	Storage	2027	200	-	-	200	200	-
11.	0249		PPA	Storage	2027	199	-	-	199	-	-
12.	0251		PPA	Storage	2027	199	-	-	199	-	-
13.	1029		Own	Wind	2028	500	-	-	-	500	-
14.	1015		Own	Wind	2028	450	-	-	-	450	-
15.	0045		Own	Wind	2027	375	-	-	-	375	-
16.	0044		PPA	Wind	2029	375	-	-	-	375	-
17.	-		-	-	-	-	-	-	-	-	-
18.	-		-	-	-	-	-	-	-	-	-
19.	-		-	-	-	-	-	-	-	-	-
20.	-		-	-	-	-	-	-	-	-	-
21.	-		-	-	-	-	-	-	-	-	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate	Flexible	CPP Trx	Ext Trx
		(MW)	Capacity	Utilization	Utilization
Gen Type	(MW)	(MW)	(MW)	(MW)	(MW)
Biomass	-	-	-	-	-
Gas	800	800	400	-	-
Solar	1,084	-	355	-	-
Storage	1,420	1,420	450	-	-
Wind	1,700	-	1,700	-	-
TOTAL	5,004	2,220	2,905	-	-

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	41,339	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	82	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 1,841
TOTAL PVRR (\$M)	\$	41,421	\$ 43,262

RAP Genetics in Portfolio (MW)			
Gas	-	-	-
Solar	-	-	-
Storage	-	-	-
Wind	600	-	-

NPV CO2 at SCC (\$M)	\$	11,462	
NPV Methane at SCM (\$M)	\$	46	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	52,928	\$ 54,769

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 1 - Preferred Plan (\$0CO2)											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0011		Own	Gas	2026	50	-	-	50	-	-
5.	0235		PPA	Gas	2027	219	-	-	219	-	-
6.	1002		Own	Solar	2027	335	-	-	-	-	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2026	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
10.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
11.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	1085		Own	Storage	2028	200	-	-	200	-	-
14.	0282		PPA	Storage	2028	250	-	-	250	250	-
15.	0467		PPA	Storage	2028	250	-	-	250	250	-
16.	0589		PPA	Storage	2027	200	-	-	200	200	-
17.	0249		PPA	Storage	2027	199	-	-	199	-	-
18.	0251		PPA	Storage	2027	199	-	-	199	-	-
19.	1029		Own	Wind	2028	500	-	-	-	500	-
20.	1015		Own	Wind	2028	450	-	-	-	450	-
21.	0043		Own	Wind	2027	375	-	-	-	375	-
22.	0041		PPA	Wind	2028	375	-	-	-	375	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)	1,580				
Section 123 Capacity (MW)	88				
Owned Energy (%)	67.7%				
Owned Capacity (%)	53.8%				
Avg. BVEM Score from Leads (%)	48.6%				

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	42,249	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	96	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 1,972
TOTAL PVRR (\$M)	\$	42,344	\$ 44,317

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Gen Type					
Biomass	19	19	-	-	-
Gas	669	669	-	-	-
Solar	1,619	-	355	-	-
Storage	1,848	1,848	878	-	-
Wind	1,700	-	1,700	-	-
TOTAL	5,854	2,535	2,933	-	-

		RAP Genetics in Portfolio (MW)	
Gas	-		
Solar	-		
Storage	-		
Wind	750		

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 2 - Inverse 1324 Plan (\$OCO2)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	0989		Own	Gas	2027	200	-	-	200	-	-
2.	0997		Own	Gas	2027	200	-	-	200	-	-
3.	0011		Own	Gas	2026	50	-	-	50	-	-
4.	0235		PPA	Gas	2027	219	-	-	219	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0474		PPA	Solar	2028	200	-	-	-	-	-
7.	1125		PPA	Solar	2026	115	-	-	-	-	-
8.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
9.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
11.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
12.	1085		Own	Storage	2028	200	-	-	200	-	-
13.	0282		PPA	Storage	2028	250	-	-	250	250	-
14.	0467		PPA	Storage	2028	250	-	-	250	250	-
15.	0589		PPA	Storage	2027	200	-	-	200	200	-
16.	0249		PPA	Storage	2027	199	-	-	199	-	-
17.	0251		PPA	Storage	2027	199	-	-	199	-	-
18.	1029		Own	Wind	2026	500	-	-	-	500	-
19.	1015		Own	Wind	2026	450	-	-	-	450	-
20.	0043		Own	Wind	2027	375	-	-	-	375	-
21.	0041		PPA	Wind	2028	375	-	-	-	375	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	1,562
Section 123 Capacity (MW)	50
Owned Energy (%)	67.3%
Owned Capacity (%)	53.7%
Avg. BVEM Score from Leeds (%)	48.0%
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)	
NPV Base Portfolio Costs (\$M)	\$ 41,948
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 93
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 1,972
TOTAL PVRR (\$M)	\$ 42,041 \$ 44,014
NPV CO2 at SCC (\$M)	\$ 6,795
NPV Methane at SCM (\$M)	\$ 87
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 48,903 \$ 50,875

Gen Type	Flexible		CPP MV-L	
	Nameplate Capacity (MW)	Utilization (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	669	669	-	-
Solar	1,619	-	355	-
Storage	1,848	1,848	878	-
Wind	1,700	-	1,700	-
TOTAL	5,835	2,517	2,933	-

RAP Genetics in Portfolio (MW)
 Gas -
 Solar -
 Storage -
 Wind 1,000
 CPP Trx = Colorado Power Pathway Transmission
 MW-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 3 - Least Cost Plan (\$0CO2)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	0991		Own	Gas	2028	400	-	-	400	400	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	1002		Own	Solar	2027	335	-	-	-	-	-
4.	0218		PPA	Solar	2027	355	-	-	-	355	-
5.	1125		PPA	Solar	2026	115	-	-	-	-	-
6.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
7.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
8.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
9.	1085		Own	Storage	2028	200	-	-	200	-	-
10.	0467		PPA	Storage	2028	250	-	-	250	250	-
11.	0589		PPA	Storage	2027	200	-	-	200	200	-
12.	0249		PPA	Storage	2027	199	-	-	199	-	-
13.	0251		PPA	Storage	2027	199	-	-	199	-	-
14.	1029		Own	Wind	2028	500	-	-	-	500	-
15.	1015		Own	Wind	2028	450	-	-	-	450	-
16.	0043		Own	Wind	2027	375	-	-	-	375	-
17.	0041		PPA	Wind	2028	375	-	-	-	375	-
18.	0284		PPA	Wind	2028	300	-	-	-	300	-
19.	-		-	-	-	-	-	-	-	-	-
20.	-		-	-	-	-	-	-	-	-	-
21.	-		-	-	-	-	-	-	-	-	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	1,661
Section 123 Capacity (MW)	-
Owned Energy (%)	64.3%
Owned Capacity (%)	61.8%
Avg. BVEM Score from Leads (%)	52.3%
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)	
NPV Base Portfolio Costs (\$M)	\$ 41,560
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 93
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 1,972
TOTAL PVRR (\$M)	\$ 41,652 \$ 43,625
NPV CO2 at SCC (\$M)	\$ 6,833
NPV Methane at SCM (\$M)	\$ 68
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 48,553 \$ 50,525

Gen Type	CPP MV-L			
	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	800	800	400	-
Solar	1,419	-	355	-
Storage	1,420	1,420	450	-
Wind	2,000	-	2,000	-
TOTAL	5,639	2,220	3,205	-
RAP Genetics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	900	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 6 - Lower Dispatchable Plan (\$0C O2)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0986		Own	Gas	2027	28	-	-	28	-	-
5.	1081		PPA	Gas	2025	78	-	-	78	-	-
6.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
7.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
8.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
9.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
10.	0303		PPA	Solar + Storage	2028	300	100	-	100	-	-
11.	0145		PPA	Solar + Storage	2027	150	121	-	121	-	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	1085		Own	Storage	2028	200	-	-	200	-	-
14.	0282		PPA	Storage	2028	250	-	-	250	250	-
15.	0487		PPA	Storage	2028	250	-	-	250	250	-
16.	0234		PPA	Storage	2027	200	-	-	200	-	-
17.	0275		PPA	Storage	2028	200	-	-	200	-	-
18.	0589		PPA	Storage	2027	200	-	-	200	200	-
19.	0249		PPA	Storage	2027	199	-	-	199	-	-
20.	0251		PPA	Storage	2027	199	-	-	199	-	-
21.	1024		Own	Wind	2026	603	-	-	-	603	-
22.	1029		Own	Wind	2026	500	-	-	-	500	-
23.	1015		Own	Wind	2026	450	-	-	-	450	-
24.	0043		Own	Wind	2027	375	-	-	-	375	-
25.	0041		PPA	Wind	2028	375	-	-	-	375	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

A accredited Capacity (MW)	1,534
Section 123 Capacity (MW)	19
Owned Energy (%)	71.1%
Owned Capacity (%)	53.7%
Avg. BVEM Score from Leads (%)	47.0%
2023-2055 Planning Period Present Value Revenue Requirement (PVR)	
NPV Base Portfolio Costs (\$M)	\$ 43,084
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 128
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 2,104
TOTAL PVR (\$M)	\$ 43,212 \$ 45,315
NPV CO2 at SCC (\$M)	\$ 6,408
NPV Methane at SCM (\$M)	\$ 58
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 49,676 \$ 51,780

Gen Type	CPP MV-L		
	Nameplate Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-
Gas	504	504	-
Solar	1,669	-	605
Storage	2,669	2,669	1,078
Wind	2,303	-	2,303
TOTAL	7,163	3,192	3,986
RAP Genetics in Portfolio (MW)			
Gas	-	-	-
Solar	-	-	-
Storage	-	-	-
Wind	800	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 7 - High Project Labor Agreement (PLA) (\$0CO2)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0987		Own	Gas	2027	34	-	-	34	-	-
5.	0242		PPA	Gas	2027	219	-	-	219	-	-
6.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
7.	1003		Own	Solar + Storage	2026	300	200	-	200	500	-
8.	1077		Own	Solar + Storage	2027	250	250	-	250	-	-
9.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
10.	1122		PPA	Solar + Storage	2028	650	125	-	125	775	-
11.	1045		PPA	Solar + Storage	2028	560	100	-	100	660	660
12.	0725		PPA	Solar + Storage	2027	200	50	-	50	250	-
13.	0500		Own	Storage	2026	180	-	-	180	-	-
14.	0243		PPA	Storage	2027	237	-	-	237	-	-
15.	0593		PPA	Storage	2027	200	-	-	200	200	-
16.	1110		PPA	Storage	2026	120	-	-	120	-	-
17.	1117		PPA	Storage	2026	100	-	-	100	-	-
18.	1027		Own	Wind	2028	1,202	-	-	-	1,202	1,202
19.	1029		Own	Wind	2026	500	-	-	-	500	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	0044		PPA	Wind	2029	375	-	-	-	375	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

2023-2056 Planning Period Present Value Revenue Requirement (PVRR)			
Accredited Capacity (MW)		Not Modeled	
Section 123 Capacity (MW)		19	
Owned Energy (%)		88.5%	
Owned Capacity (%)		60.7%	
Avg. BVEM Score from Leads (%)		82.3%	
NPV Base Portfolio Costs (\$M)	\$	42,751	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	127	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 2,353
TOTAL PVRR (\$M)	\$	42,878	\$ 45,230
NPV CO2 at SCC (\$M)	\$	6,533	
NPV Methane at SCM (\$M)	\$	61	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,472	\$ 51,824

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			Utilization (MW)	Ext Trx Utilization (MW)
Biomass	19	19	-	-
Gas	653	653	-	-
Solar	2,484	-	1,710	560
Storage	1,862	1,862	675	100
Wind	2,451	-	2,451	1,202
TOTAL	7,469	2,534	4,836	1,862
RAP Genetics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	100	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 8 - No NewGas Plan (\$0CO2)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP Trx Utilization (MW)	CPP MV-L
											Ext Trx Utilization (MW)
1.	0517		PPA	Gas	2027	147	-	-	147	-	-
2.	1061		PPA	Gas	2025	78	-	-	78	-	-
3.	0538		PPA	Gas	2026	30	-	-	30	-	-
4.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
5.	1003		Own	Solar + Storage	2026	300	200	-	200	500	-
6.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
7.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
8.	1127		Own	Solar + Storage	2026	199	100	-	100	-	-
9.	1045		PPA	Solar + Storage	2028	560	100	-	100	660	660
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
11.	0303		PPA	Solar + Storage	2028	300	100	-	100	-	-
12.	0145		PPA	Solar + Storage	2027	150	121	-	121	-	-
13.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
14.	1085		Own	Storage	2028	200	-	-	200	-	-
15.	0500		Own	Storage	2026	180	-	-	180	-	-
16.	0282		PPA	Storage	2028	250	-	-	250	250	-
17.	0467		PPA	Storage	2028	250	-	-	250	250	-
18.	0507		PPA	Storage	2026	237	-	-	237	-	-
19.	0234		PPA	Storage	2027	200	-	-	200	-	-
20.	0275		PPA	Storage	2028	200	-	-	200	-	-
21.	0593		PPA	Storage	2027	200	-	-	200	200	-
22.	0249		PPA	Storage	2027	199	-	-	199	-	-
23.	0251		PPA	Storage	2027	199	-	-	199	-	-
24.	1116		PPA	Storage	2026	100	-	-	100	-	-
25.	1117		PPA	Storage	2026	100	-	-	100	-	-
26.	1026		Own	Wind	2028	905	-	-	-	905	905
27.	1024		Own	Wind	2026	603	-	-	-	603	-
28.	1029		Own	Wind	2026	500	-	-	-	500	-
29.	1015		Own	Wind	2026	450	-	-	-	450	-
30.	0045		Own	Wind	2027	375	-	-	-	375	-
31.	1012		Own	Wind	2027	302	-	-	-	302	302
32.	0295		PPA	Wind	2026	500	-	-	-	500	-
33.	0044		PPA	Wind	2029	375	-	-	-	375	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	1,540
Section 123 Capacity (MW)	-
Owned Energy (%)	67.9%
Owned Capacity (%)	52.3%
Avg. BVEM Score from Leads (%)	43.4%
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)	
NPV Base Portfolio Costs (\$M)	\$ 44,388
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 173
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 2,353
TOTAL PVRR (\$M)	\$ 44,559 \$ 46,912
NPV CO2 at SCC (\$M)	\$ 5,523
NPV Methane at SCM (\$M)	\$ 40
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 50,122 \$ 52,475

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	253	253	-	-
Solar	2,728	-	1,465	560
Storage	3,686	3,686	1,378	100
Wind	4,009	-	4,009	1,206
TOTAL	10,675	3,939	6,852	1,866
RAP Genetics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 11 - With May Valley Plan (\$0C02)											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	1000		Own	Gas	2027	400	-	-	400	-	-
3.	0989		Own	Gas	2027	200	-	-	200	-	-
4.	0986		Own	Gas	2027	28	-	-	28	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0218		PPA	Solar	2027	355	-	-	-	355	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2026	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
10.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
11.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
12.	1085		Own	Storage	2028	200	-	-	200	-	-
13.	0467		PPA	Storage	2028	250	-	-	250	250	-
14.	0589		PPA	Storage	2027	200	-	-	200	200	-
15.	0249		PPA	Storage	2027	199	-	-	199	-	-
16.	0251		PPA	Storage	2027	199	-	-	199	-	-
17.	1026		Own	Wind	2028	905	-	-	-	905	905
18.	1029		Own	Wind	2026	500	-	-	-	500	-
19.	1015		Own	Wind	2026	450	-	-	-	450	-
20.	0045		Own	Wind	2027	375	-	-	-	375	-
21.	1012		Own	Wind	2027	302	-	-	-	302	302
22.	0044		PPA	Wind	2029	375	-	-	-	375	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

				CPP MV-L			
				Nameplate	Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization
				(MW)	(MW)	(MW)	(MW)
Accredited Capacity (MW)			1,619				
Section 123 Capacity (MW)			19				
Owned Energy (%)			78.0%				
Owned Capacity (%)			68.8%				
Avg. BVEM Score from Leads (%)			54.7%				

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$		41,564
NPV Trx PO-PF Interconnection Costs (\$M)	\$		98
NPV Trx Network Upgrades for Delivery (\$M)	\$	- \$	2,221
TOTAL PVRR (\$M)	\$	41,662	\$ 43,883

RAP Genetics in Portfolio (MW)			
Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)
Biomass	19	19	-
Gas	628	628	-
Solar	1,619	-	355
Storage	1,420	1,420	450
Wind	2,906	-	2,906
TOTAL	6,592	2,067	3,711

NPV CO2 at SCC (\$M)	\$		6,637
NPV Methane at SCM (\$M)	\$		64
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	48,363	\$ 50,584

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio												CPP MV-L		
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)			
1.	0989		Own	Gas	2027	200	-	-	200	-	-			
2.	0997		Own	Gas	2027	200	-	-	200	-	-			
3.	0987		Own	Gas	2027	34	-	-	34	-	-			
4.	0235		PPA	Gas	2027	219	-	-	219	-	-			
5.	1002		Own	Solar	2027	335	-	-	-	-	-			
6.	0474		PPA	Solar	2028	200	-	-	-	-	-			
7.	1125		PPA	Solar	2028	115	-	-	-	-	-			
8.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-			
9.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-			
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-			
11.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-			
12.	1085		Own	Storage	2028	200	-	-	200	-	-			
13.	0282		PPA	Storage	2028	250	-	-	250	250	-			
14.	0487		PPA	Storage	2028	250	-	-	250	250	-			
15.	0589		PPA	Storage	2027	200	-	-	200	200	-			
16.	0249		PPA	Storage	2027	199	-	-	199	-	-			
17.	0251		PPA	Storage	2027	199	-	-	199	-	-			
18.	1029		Own	Wind	2028	500	-	-	-	500	-			
19.	1015		Own	Wind	2026	450	-	-	-	450	-			
20.	0043		Own	Wind	2027	375	-	-	-	375	-			
21.	0041		PPA	Wind	2028	375	-	-	-	375	-			
22.	-		-	-	-	-	-	-	-	-	-			
23.	-		-	-	-	-	-	-	-	-	-			
24.	-		-	-	-	-	-	-	-	-	-			
25.	-		-	-	-	-	-	-	-	-	-			
26.	-		-	-	-	-	-	-	-	-	-			
27.	-		-	-	-	-	-	-	-	-	-			
28.	-		-	-	-	-	-	-	-	-	-			
29.	-		-	-	-	-	-	-	-	-	-			
30.	-		-	-	-	-	-	-	-	-	-			
31.	-		-	-	-	-	-	-	-	-	-			
32.	-		-	-	-	-	-	-	-	-	-			
33.	-		-	-	-	-	-	-	-	-	-			
34.	-		-	-	-	-	-	-	-	-	-			
35.	-		-	-	-	-	-	-	-	-	-			

		CPP MV-L			
		Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Accredited Capacity (MW)	Not Modeled				
Section 123 Capacity (MW)	-				
Owned Energy (%)	67.3%				
Owned Capacity (%)	53.6%				
Avg. BVEM Score from Leads (%)	52.8%				

2023-2055 Planning Period Present Value Revenue Requirement (PVR) (\$M)			
NPV Base Portfolio Costs (\$M)	\$	41,969	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	94	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	1,972
TOTAL PVR (\$M)	\$	42,063	\$ 44,035

2023-2055 Planning Period Present Value Societal Cost (PVSC) (\$M)			
NPV CO2 at SCC (\$M)	\$	8,899	
NPV Methane at SCM (\$M)	\$	69	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,030	\$ 51,002

RAP Genetics in Portfolio (MW)				
Gas	-			
Solar	-			
Storage	-			
Wind	800			

CPP Trx = Colorado Power Pathway Transmission
 MW-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 12 - Section 123 B Hydrogen Fuel Cell (\$0C O2)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP Trx Utilization (MW)	CPP MV-L
											Ext Trx Utilization (MW)
1.	0989		Own	Gas	2027	200	-	-	200	-	-
2.	0997		Own	Gas	2027	200	-	-	200	-	-
3.	0011		Own	Gas	2028	50	-	-	50	-	-
4.	0235		PPA	Gas	2027	219	-	-	219	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0474		PPA	Solar	2028	200	-	-	-	-	-
7.	1125		PPA	Solar	2028	115	-	-	-	-	-
8.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
9.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
11.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
12.	1085		Own	Storage	2028	200	-	-	200	-	-
13.	0282		PPA	Storage	2028	250	-	-	250	250	-
14.	0467		PPA	Storage	2028	250	-	-	250	250	-
15.	0589		PPA	Storage	2027	200	-	-	200	200	-
16.	0249		PPA	Storage	2027	199	-	-	199	-	-
17.	0251		PPA	Storage	2027	199	-	-	199	-	-
18.	0108		PPA	Storage	2027	48	-	-	48	48	-
19.	1029		Own	Wind	2028	500	-	-	-	500	-
20.	1015		Own	Wind	2028	450	-	-	-	450	-
21.	0043		Own	Wind	2027	375	-	-	-	375	-
22.	0041		PPA	Wind	2028	375	-	-	-	375	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	Not Modeled		
Section 123 Capacity (MW)	98		
Owned Energy (%)	67.3%		
Owned Capacity (%)	53.3%		
Avg. BVEM Score from Leads (%)	45.9%		
2023-2056 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	42,001	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	96	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 1,972
TOTAL PVRR (\$M)	\$	42,096	\$ 44,069
NPV CO2 at SCC (\$M)	\$	6,874	
NPV Methane at SCM (\$M)	\$	69	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,038	\$ 51,011

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	669	669	-	-
Solar	1,819	-	355	-
Storage	1,896	1,896	926	-
Wind	1,700	-	1,700	-
TOTAL	5,883	2,565	2,981	-
RAP Genetics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	800	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio												CPP MV-L		
#	Bid_ID	Project	Commercial	Gen	First Summer	Nameplate	Nameplate	Nameplate	Flexible	CPP Trx	Ext Trx			
			Structure		Gen Year	(MW)	(MW) II	(MW) III	Capacity	Utilization	Utilization			
									(MW)	(MW)	(MW)			
1.	0989		Own	Gas	2027	200	-	-	200	-	-			
2.	0997		Own	Gas	2027	200	-	-	200	-	-			
3.	0011		Own	Gas	2028	50	-	-	50	-	-			
4.	0235		PPA	Gas	2027	219	-	-	219	-	-			
5.	1002		Own	Solar	2027	335	-	-	-	-	-			
6.	0474		PPA	Solar	2028	200	-	-	-	-	-			
7.	1125		PPA	Solar	2028	115	-	-	-	-	-			
8.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-			
9.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-			
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-			
11.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-			
12.	1085		Own	Storage	2028	200	-	-	200	-	-			
13.	0282		PPA	Storage	2028	250	-	-	250	250	-			
14.	0467		PPA	Storage	2028	250	-	-	250	250	-			
15.	0589		PPA	Storage	2027	200	-	-	200	200	-			
16.	0249		PPA	Storage	2027	199	-	-	199	-	-			
17.	0251		PPA	Storage	2027	199	-	-	199	-	-			
18.	0289		PPA	Storage	2027	150	-	-	150	-	-			
19.	1029		Own	Wind	2028	500	-	-	-	500	-			
20.	1015		Own	Wind	2028	450	-	-	-	450	-			
21.	0043		Own	Wind	2027	375	-	-	-	375	-			
22.	0041		PPA	Wind	2028	375	-	-	-	375	-			
23.	-		-	-	-	-	-	-	-	-	-			
24.	-		-	-	-	-	-	-	-	-	-			
25.	-		-	-	-	-	-	-	-	-	-			
26.	-		-	-	-	-	-	-	-	-	-			
27.	-		-	-	-	-	-	-	-	-	-			
28.	-		-	-	-	-	-	-	-	-	-			
29.	-		-	-	-	-	-	-	-	-	-			
30.	-		-	-	-	-	-	-	-	-	-			
31.	-		-	-	-	-	-	-	-	-	-			
32.	-		-	-	-	-	-	-	-	-	-			
33.	-		-	-	-	-	-	-	-	-	-			
34.	-		-	-	-	-	-	-	-	-	-			
35.	-		-	-	-	-	-	-	-	-	-			

		CPP MV-L			
		Nameplate	Flexible	CPP Trx	Ext Trx
Gen Type	(MW)	(MW)	(MW)	(MW)	(MW)
Biomass	-	-	-	-	-
Gas	669	669	-	-	-
Solar	1,619	-	355	-	-
Storage	1,998	1,998	878	-	-
Wind	1,700	-	1,700	-	-
TOTAL	5,985	2,867	2,933	-	-

		2023-2055 Planning Period Present Value Revenue Requirement (PVRR)	
NPV Base Portfolio Costs (\$M)	\$	42,072	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	96	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$ 1,972
TOTAL PVRR (\$M)	\$	42,168	\$ 44,140

		RAP Genetics in Portfolio (MW)	
Gas	-	-	-
Solar	-	-	-
Storage	-	-	-
Wind	750	-	-

		NPV CO2 at SCC (\$M)	
NPV CO2 at SCC (\$M)	\$	6,864	
NPV Methane at SCM (\$M)	\$	68	
TOTAL Present Value Societal Cost (PVS.C) (\$M)	\$	49,100	\$ 51,072

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM= Best Value Employment Metrics

Portfolio 12 - Section 123 D Geothermal (\$0CO2)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	0989		Own	Gas	2027	200	-	-	200	-	-
2.	0997		Own	Gas	2027	200	-	-	200	-	-
3.	0011		Own	Gas	2028	50	-	-	50	-	-
4.	0235		PPA	Gas	2027	219	-	-	219	-	-
5.	0552		PPA	Geothermal	2028	5	-	-	-	-	-
6.	1002		Own	Solar	2027	335	-	-	-	-	-
7.	0474		PPA	Solar	2028	200	-	-	-	-	-
8.	1125		PPA	Solar	2028	115	-	-	-	-	-
9.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
10.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
11.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	1085		Own	Storage	2028	200	-	-	200	-	-
14.	0282		PPA	Storage	2028	250	-	-	250	250	-
15.	0487		PPA	Storage	2028	250	-	-	250	250	-
16.	0589		PPA	Storage	2027	200	-	-	200	200	-
17.	0249		PPA	Storage	2027	199	-	-	199	-	-
18.	0251		PPA	Storage	2027	199	-	-	199	-	-
19.	1029		Own	Wind	2026	500	-	-	-	500	-
20.	1015		Own	Wind	2026	450	-	-	-	450	-
21.	0043		Own	Wind	2027	375	-	-	-	375	-
22.	0041		PPA	Wind	2028	375	-	-	-	375	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

A accredited Capacity (MW)	Not Modeled	
Section 123 Capacity (MW)	55	
Owned Energy (%)	67.1%	
Owned Capacity (%)	53.6%	
A g. BVEM Score from Leads (%)	49.2%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	42,025
NPV Trx PO-PF Interconnection Costs (\$M)	\$	95
NPV Trx Network Upgrades for Delivery (\$M)	\$	1,972
TOTAL PVRR (\$M)	\$	44,092
NPV CO2 at SCC (\$M)	\$	6,887
NPV Methane at SCM (\$M)	\$	69
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,078
	\$	51,048

Gen Type	CPP MV-L		Ext Trx Utilization (MW)
	Nameplate Capacity (MW)	Utilization (MW)	
Geothermal	5	5	-
Gas	669	669	-
Solar	1,619	-	355
Storage	1,848	1,848	878
Wind	1,700	-	1,700
TOTAL	5,840	2,522	2,933

RAP Generics in Portfolio (MW)
 Gas -
 Solar -
 Storage -
 Wind 800
 CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 12 - Section 123 E Biomass (\$0CO2)

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	0989		Own	Gas	2027	200	-	-	200	-	-
2.	0997		Own	Gas	2027	200	-	-	200	-	-
3.	0011		Own	Gas	2026	50	-	-	50	-	-
4.	0235		PPA	Gas	2027	219	-	-	219	-	-
5.	1002		Own	Solar	2027	335	-	-	-	-	-
6.	0474		PPA	Solar	2028	200	-	-	-	-	-
7.	1125		PPA	Solar	2028	115	-	-	-	-	-
8.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
9.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
11.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
12.	1085		Own	Storage	2028	200	-	-	200	-	-
13.	0282		PPA	Storage	2028	250	-	-	250	250	-
14.	0487		PPA	Storage	2028	250	-	-	250	250	-
15.	0589		PPA	Storage	2027	200	-	-	200	200	-
16.	0249		PPA	Storage	2027	199	-	-	199	-	-
17.	0251		PPA	Storage	2027	199	-	-	199	-	-
18.	1029		Own	Wind	2026	500	-	-	-	500	-
19.	1015		Own	Wind	2026	450	-	-	-	450	-
20.	0043		Own	Wind	2027	375	-	-	-	375	-
21.	0041		PPA	Wind	2028	375	-	-	-	375	-
22.	-		-	-	-	-	-	-	-	-	-
23.	-		-	-	-	-	-	-	-	-	-
24.	-		-	-	-	-	-	-	-	-	-
25.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)		Not Modeled
Section 123 Capacity (MW)		50
Owned Energy (%)		67.3%
Owned Capacity (%)		53.7%
Avg. BVEM Score from Leads (%)		48.0%
2023-2056 Planning Period Present Value Revenue Requirement (PVRR)		
NPV Base Portfolio Costs (\$M)	\$	41,966
NPV Trx PO-PF Interconnection Costs (\$M)	\$	93
NPV Trx Network Upgrades for Delivery (\$M)	\$	1,972
TOTAL PVRR (\$M)	\$	44,032
NPV CO2 at SCC (\$M)		
NPV Methane at SCM (\$M)	\$	89
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	50,996

Gen Type	CPP MV-L			
	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	669	669	-	-
Solar	1,619	-	355	-
Storage	1,848	1,848	878	-
Wind	1,700	-	1,700	-
TOTAL	5,835	2,517	2,933	-

RAP Generics in Portfolio (MW)	
Gas	-
Solar	-
Storage	-
Wind	800

CPP Trx = Colorado Power Pathway Transmission
 MW-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM= Best Value Employment Metrics

Portfolio 0 - Reference Case Plan (\$0CO2) - with Prospective New Load

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0235		PPA	Gas	2027	219	-	-	219	-	-
4.	0375		PPA	Solar	2028	200	-	-	-	200	-
5.	0474		PPA	Solar	2028	200	-	-	-	-	-
6.	1125		PPA	Solar	2028	115	-	-	-	-	-
7.	1010		Own	Solar + Storage	2028	325	200	-	200	-	-
8.	1006		Own	Solar + Storage	2028	250	200	-	200	450	-
9.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
10.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
11.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
12.	1085		Own	Storage	2028	200	-	-	200	-	-
13.	0282		PPA	Storage	2028	250	-	-	250	250	-
14.	0487		PPA	Storage	2028	250	-	-	250	250	-
15.	0275		PPA	Storage	2028	200	-	-	200	-	-
16.	0589		PPA	Storage	2027	200	-	-	200	200	-
17.	0249		PPA	Storage	2027	199	-	-	199	-	-
18.	0251		PPA	Storage	2027	199	-	-	199	-	-
19.	1026		Own	Wind	2028	905	-	-	-	905	905
20.	1029		Own	Wind	2028	500	-	-	-	500	-
21.	1015		Own	Wind	2026	450	-	-	-	450	-
22.	0046		Own	Wind	2027	375	-	-	-	375	-
23.	1012		Own	Wind	2027	302	-	-	-	302	302
24.	0044		PPA	Wind	2029	375	-	-	-	375	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)	1,877
Section 123 Capacity (MW)	-
Owned Energy (%)	74.7%
Owned Capacity (%)	59.7%
Avg. BVEM Score from Leads (%)	46.5%
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)	
NPV Base Portfolio Costs (\$M)	\$ 42,718
NPV Trx PO-PF Interconnection Costs (\$M)	\$ 108
NPV Trx Network Upgrades for Delivery (\$M)	\$ - \$ 2,353
TOTAL PVRR (\$M)	\$ 42,824 \$ 45,177
NPV CO2 at SCC (\$M)	\$ 10,918
NPV Methane at SCM (\$M)	\$ 39
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$ 53,782 \$ 56,135

Gen Type	CPP MV-L			
	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	819	819	-	-
Solar	1,734	-	805	-
Storage	2,248	2,248	1,078	-
Wind	2,908	-	2,908	1,206
TOTAL	7,707	3,067	4,789	1,206
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM= Best Value Employment Metrics

Portfolio 1 - Preferred Plan (\$0CO2) - with Prospective NewLoad											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										Utilization (MW)	Ext Trx Utilization (MW)
1.	1031		Own	Biomass	2028	19	-	-	19	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0997		Own	Gas	2027	200	-	-	200	-	-
4.	0011		Own	Gas	2026	50	-	-	50	-	-
5.	0235		PPA	Gas	2027	219	-	-	219	-	-
6.	0510		PPA	Gas	2027	147	-	-	147	-	-
7.	0514		PPA	Gas	2026	30	-	-	30	-	-
8.	1002		Own	Solar	2027	335	-	-	-	-	-
9.	0375		PPA	Solar	2028	200	-	-	-	200	-
10.	0474		PPA	Solar	2028	200	-	-	-	-	-
11.	1125		PPA	Solar	2026	115	-	-	-	-	-
12.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
13.	1008		Own	Solar + Storage	2026	250	200	-	200	450	-
14.	0478		Own	Solar + Storage	2027	199	100	-	100	-	-
15.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
16.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
17.	1085		Own	Storage	2028	200	-	-	200	-	-
18.	0282		PPA	Storage	2028	250	-	-	250	250	-
19.	0487		PPA	Storage	2028	250	-	-	250	250	-
20.	0275		PPA	Storage	2028	200	-	-	200	-	-
21.	0589		PPA	Storage	2027	200	-	-	200	200	-
22.	0249		PPA	Storage	2027	199	-	-	199	-	-
23.	0251		PPA	Storage	2027	199	-	-	199	-	-
24.	1028		Own	Wind	2028	905	-	-	-	905	905
25.	1029		Own	Wind	2026	500	-	-	-	500	-
26.	1015		Own	Wind	2026	450	-	-	-	450	-
27.	0043		Own	Wind	2027	375	-	-	-	375	-
28.	1012		Own	Wind	2027	302	-	-	-	302	302
29.	0041		PPA	Wind	2028	375	-	-	-	375	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

				CPP MV-L			
				Nameplate	Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization
				(MW)	(MW)	(MW)	(MW)
Accredited Capacity (MW)				1,987			
Section 123 Capacity (MW)				68			
Owned Energy (%)				75.8%			
Owned Capacity (%)				59.5%			
Avg. BVEM Score from Leads (%)				44.6%			

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)				RAP Genetics in Portfolio (MW)				
				Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
NPV Base Portfolio Costs (\$M)	\$			Biomass	19	19	-	-
NPV Trx PO-PF Interconnection Costs (\$M)	\$			Gas	846	846	-	-
NPV Trx Network Upgrades for Delivery (\$M)	\$			Solar	2,069	-	805	-
TOTAL PVRR (\$M)	\$	43,410	\$ 2,353	Storage	2,248	2,248	1,078	-
				Wind	2,908	-	2,908	1,206
				TOTAL	8,087	3,112	4,789	1,206

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)				CPP MV-L			
				Nameplate	Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization
				(MW)	(MW)	(MW)	(MW)
NPV CO2 at SCC (\$M)	\$			6,470			
NPV Methane at SCM (\$M)	\$			60			
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,940	\$ 52,293				

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 3 - Least Cost Plan (\$0CO2) - with Prospective New Load

#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1000		Own	Gas	2027	400	-	-	400	-	-
2.	0989		Own	Gas	2027	200	-	-	200	-	-
3.	0235		PPA	Gas	2027	219	-	-	219	-	-
4.	1002		Own	Solar	2027	335	-	-	-	-	-
5.	0375		PPA	Solar	2028	200	-	-	-	200	-
6.	0474		PPA	Solar	2028	200	-	-	-	-	-
7.	1125		PPA	Solar	2028	115	-	-	-	-	-
8.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
9.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
10.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
11.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
12.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
13.	1085		Own	Storage	2028	200	-	-	200	-	-
14.	0282		PPA	Storage	2028	250	-	-	250	250	-
15.	0467		PPA	Storage	2028	250	-	-	250	250	-
16.	0589		PPA	Storage	2027	200	-	-	200	200	-
17.	0249		PPA	Storage	2027	199	-	-	199	-	-
18.	0251		PPA	Storage	2027	199	-	-	199	-	-
19.	1026		Own	Wind	2028	905	-	-	-	905	905
20.	1029		Own	Wind	2026	500	-	-	-	500	-
21.	1015		Own	Wind	2026	450	-	-	-	450	-
22.	0045		Own	Wind	2027	375	-	-	-	375	-
23.	1012		Own	Wind	2027	302	-	-	-	302	302
24.	0044		PPA	Wind	2029	375	-	-	-	375	-
25.	-		-	-	-	-	-	-	-	-	-
26.	-		-	-	-	-	-	-	-	-	-
27.	-		-	-	-	-	-	-	-	-	-
28.	-		-	-	-	-	-	-	-	-	-
29.	-		-	-	-	-	-	-	-	-	-
30.	-		-	-	-	-	-	-	-	-	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

Accredited Capacity (MW)		1,887	
Section 123 Capacity (MW)		-	
Owned Energy (%)		76.0%	
Owned Capacity (%)		83.0%	
Avg. BVEM Score from Leads (%)		48.9%	
2023-2055 Planning Period Present Value Revenue Requirement (PVRR)			
NPV Base Portfolio Costs (\$M)	\$	42,419	
NPV Trx PO-PF Interconnection Costs (\$M)	\$	110	
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	2,353
TOTAL PVRR (\$M)	\$	42,529	\$ 44,882
NPV CO2 at SCC (\$M)	\$	6,724	
NPV Methane at SCM (\$M)	\$	85	
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	49,318	\$ 51,671

Gen Type	Nameplate (MW)	Flexible Capacity (MW)	CPP MV-L	
			CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
Biomass	-	-	-	-
Gas	819	819	-	-
Solar	2,069	-	805	-
Storage	2,048	2,048	1,078	-
Wind	2,906	-	2,906	1,208
TOTAL	7,842	2,867	4,789	1,208
RAP Generics in Portfolio (MW)				
Gas	-	-	-	-
Solar	-	-	-	-
Storage	-	-	-	-
Wind	-	-	-	-

CPP Trx = Colorado Power Pathway Transmission
 MV-L Ext Trx = May Valley-Longhorn Extension Transmission
 BVEM = Best Value Employment Metrics

Portfolio 8 - No Gas Plan (\$0CO2)											
#	Bid_ID	Project	Commercial Structure	Gen	First Summer Gen Year	Nameplate (MW)	Nameplate (MW) II	Nameplate (MW) III	Flexible Capacity (MW)	CPP MV-L	
										CPP Trx Utilization (MW)	Ext Trx Utilization (MW)
1.	1010		Own	Solar + Storage	2026	325	200	-	200	-	-
2.	1003		Own	Solar + Storage	2026	300	200	-	200	500	-
3.	1006		Own	Solar + Storage	2026	250	200	-	200	450	-
4.	0476		Own	Solar + Storage	2027	199	100	-	100	-	-
5.	1127		Own	Solar + Storage	2026	199	100	-	100	-	-
6.	0217		PPA	Solar + Storage	2027	355	178	-	178	533	-
7.	0303		PPA	Solar + Storage	2028	300	100	-	100	-	-
8.	0725		PPA	Solar + Storage	2027	200	50	-	50	250	-
9.	0145		PPA	Solar + Storage	2027	150	121	-	121	-	-
10.	0149		PPA	Solar + Storage	2027	90	72	-	72	-	-
11.	1085		Own	Storage	2028	200	-	-	200	-	-
12.	0500		Own	Storage	2028	180	-	-	180	-	-
13.	0282		PPA	Storage	2028	250	-	-	250	250	-
14.	0467		PPA	Storage	2028	250	-	-	250	250	-
15.	0234		PPA	Storage	2027	200	-	-	200	-	-
16.	0275		PPA	Storage	2028	200	-	-	200	-	-
17.	0593		PPA	Storage	2027	200	-	-	200	200	-
18.	0249		PPA	Storage	2027	199	-	-	199	-	-
19.	0251		PPA	Storage	2027	199	-	-	199	-	-
20.	1116		PPA	Storage	2026	100	-	-	100	-	-
21.	1117		PPA	Storage	2026	100	-	-	100	-	-
22.	1028		Own	Wind	2028	1,508	-	-	-	1,508	1,508
23.	1024		Own	Wind	2026	603	-	-	-	603	-
24.	1016		Own	Wind	2026	554	-	-	-	554	-
25.	1029		Own	Wind	2026	500	-	-	-	500	-
26.	1015		Own	Wind	2026	450	-	-	-	450	-
27.	0299		PPA	Wind	2028	500	-	-	-	500	-
28.	0982		PPA	Wind	2024	30	-	-	-	-	-
29.	0024		PPA	Wind + Solar + Storage	2028	575	175	150	-	900	-
30.	0182		PPA	Wind + Storage	2027	500	100	-	-	600	-
31.	-		-	-	-	-	-	-	-	-	-
32.	-		-	-	-	-	-	-	-	-	-
33.	-		-	-	-	-	-	-	-	-	-
34.	-		-	-	-	-	-	-	-	-	-
35.	-		-	-	-	-	-	-	-	-	-

					CPP MV-L			
					Flexible Capacity	CPP Trx Utilization	Ext Trx Utilization	
					(MW)	(MW)	(MW)	
Accredited Capacity (MW)					1,404			
Section 123 Capacity (MW)					-			
Owned Energy (%)					64.8%			
Owned Capacity (%)					53.2%			
Avg. BVEM Score from Leads (%)					46.2%			

2023-2055 Planning Period Present Value Revenue Requirement (PVRR)				
NPV Base Portfolio Costs (\$M)	\$	45,237		
NPV Trx PO-PF Interconnection Costs (\$M)	\$	242		
NPV Trx Network Upgrades for Delivery (\$M)	\$	-	\$	2,353
TOTAL PVRR (\$M)	\$	45,479	\$	47,831

RAP Genetics in Portfolio (MW)					
Gas					-
Solar					-
Storage					-
Wind					-

CPP Trx = Colorado Power Pathway Transmission				
MW-L Ext Trx = May Valley-Longhorn Extension Transmission				
BVEM = Best Value Employment Metrics				
NPV CO2 at SCC (\$M)	\$	5,416		
NPV Methane at SCM (\$M)	\$	39		
TOTAL Present Value Societal Cost (PVSC) (\$M)	\$	50,934	\$	53,266

\$0CO2 Portfolios Model Iterations

Portfolio: 0 - Reference Case Plan (\$0CO2)			
#	Bid Info	EnCompass	EnCompass
		Base Output	Pass
		Bid IDs	Final Bid IDs
1.	Gas 400 MW	-	1000
2.	Gas 400 MW	-	0991
3.	Gas 200 MW	0997	-
4.	Solar 400 MW	0782	-
5.	Solar 355 MW	0218	0218
6.	Solar 300 MW	0410	-
7.	Solar 115 MW	1125	1125
8.	Solar + Storage 325+200 MW	1010	1010
9.	Solar + Storage 199+100 MW	0476	0476
10.	Solar + Storage 90+72 MW	0149	0149
11.	Storage 200 MW	1085	1085
12.	Storage 250 MW	-	0467
13.	Storage 200 MW	0589	0589
14.	Storage 199 MW	0249	0249
15.	Storage 199 MW	0251	0251
16.	Wind 500 MW	1029	1029
17.	Wind 450 MW	1015	1015
18.	Wind 375 MW	0045	0045
19.	Wind 375 MW	0044	0044
20.	-	-	-
21.	-	-	-
22.	-	-	-
23.	-	-	-
24.	-	-	-
25.	-	-	-
26.	-	-	-
27.	-	-	-
28.	-	-	-
29.	-	-	-
30.	-	-	-
31.	-	-	-
32.	-	-	-
33.	-	-	-
34.	-	-	-
35.	-	-	-
36.	-	-	-
37.	-	-	-
38.	-	-	-
39.	-	-	-
40.	-	-	-
41.	-	-	-
42.	-	-	-
43.	-	-	-
44.	-	-	-
<u>Nameplate (MW)</u>			
	Biomass	-	-
	Gas	200	400
	Solar	1,784	1,084
	Storage	1,170	1,420
	Wind	1,700	1,700
	TOTAL	4,854	4,604
<u>EnCompass Winter & Summer Event Violations</u>			
	Hours	12	-
	Max MW	526	-
	MWh	3,389	-
<u>Capacity Position</u>			
	2028 Capacity Position Long/(Short) (MW)	n/a	(350)
	2028 Actual Reserve Margin (%)	n/a	12.8%

Portfolio: 1 - Preferred Plan (\$0CO2)			
#	Bid Info	EnCompass	EnCompass
		Base Output	Pass
		Bid IDs	Final Bid IDs
1.	Biomass 19 MW	1031	1031
2.	Gas 400 MW	-	1000
3.	Gas 200 MW	-	-
4.	Gas 200 MW	-	-
5.	Gas 50 MW	-	-
6.	Gas 28 MW	0986	0986
7.	Gas 219 MW	-	-
8.	Solar 335 MW	-	1002
9.	Solar 500 MW	1124	-
10.	Solar 400 MW	0782	-
11.	Solar 355 MW	0218	0218
12.	Solar 200 MW	-	-
13.	Solar 115 MW	1125	1125
14.	Solar + Storage 325+200 MW	1010	1010
15.	Solar + Storage 199+100 MW	0476	0476
16.	Solar + Storage 355+178 MW	-	-
17.	Solar + Storage 90+72 MW	0149	0149
18.	Storage 200 MW	-	1085
19.	Storage 250 MW	0467	0467
20.	Storage 250 MW	-	-
21.	Storage 200 MW	0589	0589
22.	Storage 199 MW	0249	0249
23.	Storage 199 MW	0251	0251
24.	Wind 905 MW	1026	-
25.	Wind 500 MW	1029	1029
26.	Wind 450 MW	1015	1015
27.	Wind 375 MW	0045	-
28.	Wind 375 MW	-	0043
29.	Wind 302 MW	1012	-
30.	Wind 375 MW	0044	-
31.	Wind 375 MW	-	0041
32.	-	-	-
33.	-	-	-
34.	-	-	-
35.	-	-	-
36.	-	-	-
37.	-	-	-
38.	-	-	-
39.	-	-	-
40.	-	-	-
41.	-	-	-
42.	-	-	-
43.	-	-	-
44.	-	-	-
<u>Nameplate (MW)</u>			
	Biomass	19	19
	Gas	28	428
	Solar	1,984	1,419
	Storage	1,220	1,420
	Wind	2,906	1,700
	TOTAL	6,157	4,986
<u>EnCompass Winter & Summer Event Violations</u>			
	Hours	9	-
	Max MW	560	-
	MWh	2,654	-
<u>Capacity Position</u>			
	2028 Capacity Position Long/(Short) (MW)	n/a	(236)
	2028 Actual Reserve Margin (%)	n/a	14.5%

Portfolio: 3 - Least Cost Plan (\$0CO2)				
#	Bid Info	EnCompass	EnCompass	Final
		Base Output	Pass	
		Bid IDs	Bid IDs	Bid IDs
1.	Gas 400 MW	-	1000	1000
2.	Gas 400 MW	-	0991	0991
3.	Solar 335 MW	-	1002	1002
4.	Solar 400 MW	0782	-	-
5.	Solar 355 MW	0218	0218	0218
6.	Solar 115 MW	1125	1125	1125
7.	Solar + Storage 325+200 MW	1010	1010	1010
8.	Solar + Storage 199+100 MW	0476	0476	0476
9.	Solar + Storage 90+72 MW	0149	0149	0149
10.	Storage 200 MW	-	1085	1085
11.	Storage 250 MW	0467	0467	0467
12.	Storage 200 MW	0589	0589	0589
13.	Storage 199 MW	0249	0249	0249
14.	Storage 199 MW	0251	0251	0251
15.	Wind 905 MW	1026	-	-
16.	Wind 500 MW	1029	1029	1029
17.	Wind 450 MW	1015	1015	1015
18.	Wind 375 MW	0045	-	-
19.	Wind 375 MW	-	0043	0043
20.	Wind 302 MW	1012	-	-
21.	Wind 375 MW	0044	-	-
22.	Wind 375 MW	-	0041	0041
23.	Wind 300 MW	-	-	0284
24.	-	-	-	-
25.	-	-	-	-
26.	-	-	-	-
27.	-	-	-	-
28.	-	-	-	-
29.	-	-	-	-
30.	-	-	-	-
31.	-	-	-	-
32.	-	-	-	-
33.	-	-	-	-
34.	-	-	-	-
35.	-	-	-	-
36.	-	-	-	-
37.	-	-	-	-
38.	-	-	-	-
39.	-	-	-	-
40.	-	-	-	-
41.	-	-	-	-
42.	-	-	-	-
43.	-	-	-	-
44.	-	-	-	-
Nameplate (MW)				
	Biomass	-	-	-
	Gas	-	400	800
	Solar	1,484	1,419	1,419
	Storage	1,220	1,420	1,420
	Wind	2,906	1,700	2,000
	TOTAL	5,610	4,939	5,639
EnCompass Winter & Summer Event Violations				
	Hours	13	-	-
	Max MW	583	-	-
	MWh	3,542	-	-
Capacity Position				
	2028 Capacity Position Long/(Short) (MW)	n/a	(281)	140
	2028 Actual Reserve Margin (%)	n/a	13.8%	20.3%

Portfolio: 8 - No New Gas Plan (\$0CO2)				
#	Bid Info	EnCompass	EnCompass	Final
		Base Output	Pass	
		Bid IDs	Bid IDs	Bid IDs
1.	Gas 147 MW	-	0510	-
2.	Gas 147 MW	-	-	0517
3.	Gas 76 MW	-	1061	1061
4.	Gas 30 MW	-	0514	-
5.	Gas 30 MW	-	-	0538
6.	Solar 335 MW	-	1002	-
7.	Solar 400 MW	0782	-	-
8.	Solar 355 MW	-	0218	-
9.	Solar 300 MW	0410	-	-
10.	Solar 115 MW	1125	1125	-
11.	Solar + Storage 325+200 MW	1010	1010	1010
12.	Solar + Storage 300+200 MW	-	-	1003
13.	Solar + Storage 250+200 MW	-	-	1006
14.	Solar + Storage 199+100 MW	0476	0476	0476
15.	Solar + Storage 199+100 MW	-	-	1127
16.	Solar + Storage 560+100 MW	-	-	1045
17.	Solar + Storage 355+178 MW	0217	-	0217
18.	Solar + Storage 300+100 MW	-	-	0303
19.	Solar + Storage 150+121 MW	-	-	0145
20.	Solar + Storage 90+72 MW	0149	-	0149
21.	Storage 200 MW	-	1085	1085
22.	Storage 180 MW	-	-	0500
23.	Storage 250 MW	-	0467	0467
24.	Storage 250 MW	-	-	0282
25.	Storage 237 MW	-	-	0507
26.	Storage 200 MW	0589	0589	-
27.	Storage 200 MW	-	0275	0275
28.	Storage 200 MW	-	-	0234
29.	Storage 200 MW	-	-	0593
30.	Storage 199 MW	0249	0249	0249
31.	Storage 199 MW	0251	0251	0251
32.	Storage 100 MW	-	1116	1116
33.	Storage 100 MW	-	1117	1117
34.	Wind 905 MW	1026	1026	1026
35.	Wind 603 MW	-	-	1024
36.	Wind 500 MW	1029	1029	1029
37.	Wind 450 MW	1015	1015	1015
38.	Wind 375 MW	0045	-	0045
39.	Wind 375 MW	-	0043	-
40.	Wind 302 MW	1012	1012	1012
41.	Wind 500 MW	-	-	0295
42.	Wind 375 MW	0044	-	0044
43.	Wind 375 MW	-	0041	-
44.	Wind 300 MW	-	0284	-
Nameplate (MW)				
	Biomass	-	-	-
	Gas	-	253	253
	Solar	1,784	1,329	2,728
	Storage	1,148	1,548	3,686
	Wind	2,906	2,000	4,009
	TOTAL	5,838	5,129	10,675
EnCompass Winter & Summer Event Violations				
	Hours	17	-	-
	Max MW	610	-	-
	MWh	4,367	-	-
Capacity Position				
	2028 Capacity Position Long/(Short) (MW)	n/a	(395)	19
	2028 Actual Reserve Margin (%)	n/a	12.1%	18.5%

Portfolio: 8 - No Gas Plan (\$0CO2)		EnCompass	EnCompass	
		Base Output	Pass	Final
#	Bid Info	Bid IDs	Bid IDs	Bid IDs
1.	Solar 400 MW	0782	-	-
2.	Solar 300 MW	0410	-	-
3.	Solar 115 MW	1125	-	-
4.	Solar + Storage 325+200 MW	1010	1010	1010
5.	Solar + Storage 300+200 MW	-	1003	1003
6.	Solar + Storage 250+200 MW	-	1006	1006
7.	Solar + Storage 199+100 MW	0476	0476	0476
8.	Solar + Storage 199+100 MW	-	1127	1127
9.	Solar + Storage 560+100 MW	-	1045	-
10.	Solar + Storage 355+178 MW	0217	0217	0217
11.	Solar + Storage 300+100 MW	-	0303	0303
12.	Solar + Storage 200+50 MW	-	0725	0725
13.	Solar + Storage 150+121 MW	-	0145	0145
14.	Solar + Storage 90+72 MW	0149	0149	0149
15.	Storage 200 MW	-	1085	1085
16.	Storage 180 MW	-	0500	0500
17.	Storage 250 MW	-	0282	0282
18.	Storage 250 MW	-	0467	0467
19.	Storage 200 MW	0589	-	-
20.	Storage 200 MW	-	0234	0234
21.	Storage 200 MW	-	0275	0275
22.	Storage 200 MW	-	0593	0593
23.	Storage 199 MW	0249	0249	0249
24.	Storage 199 MW	0251	0251	0251
25.	Storage 100 MW	-	1116	1116
26.	Storage 100 MW	-	1117	1117
27.	Wind 1508 MW	-	-	1028
28.	Wind 905 MW	1026	1026	-
29.	Wind 603 MW	-	-	1024
30.	Wind 554 MW	-	-	1016
31.	Wind 500 MW	1029	1029	1029
32.	Wind 450 MW	1015	1015	1015
33.	Wind 375 MW	0045	-	-
34.	Wind 302 MW	1012	1012	-
35.	Wind 500 MW	-	-	0299
36.	Wind 375 MW	0044	-	-
37.	Wind 30 MW	-	-	0982
38.	Wind + Solar + Storage 575+175+150 MW	-	0024	0024
39.	Wind + Storage 500+100 MW	-	-	0182
40.	-	-	-	-
41.	-	-	-	-
42.	-	-	-	-
43.	-	-	-	-
44.	-	-	-	-
<u>Nameplate (MW)</u>				
	Biomass	-	-	-
	Gas	-	-	-
	Solar	1,784	3,103	2,543
	Storage	1,148	3,649	3,649
	Wind	2,906	2,731	5,218
	TOTAL	5,838	9,483	11,410
<u>EnCompass Winter & Summer Event Violations</u>				
	Hours	17	-	-
	Max MW	610	-	-
	MWh	4,367	-	-
<u>Capacity Position</u>				
	2028 Capacity Position Long/(Short) (MW)	n/a	(281)	(118)
	2028 Actual Reserve Margin (%)	n/a	13.8%	16.3%